

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/21/2024

Submitted Date:

10/21/2024

Document Number:

708302945

**FIELD INSPECTION FORM**

Loc ID 334656 Inspector Name: Morris, Matthew On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10456  
Name of Operator: CAERUS PICEANCE LLC  
Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 9 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287314	WELL	PR	11/01/2021	GW	045-12962	SHORE 16-10 (PJ16)	PR
287994	WELL	PR	12/01/2021	GW	045-13126	SHORE 16-11BB(PJ16)	PR
287995	WELL	PR	12/01/2021	GW	045-13125	SHORE FEDERAL 16-14 (PJ16)	PR
287996	WELL	PR	11/01/2021	GW	045-13124	SHORE 16-11(PJ16)	PR
288990	WELL	PR	11/01/2021	GW	045-13628	SHORE 16-10BB (PJ16)	PR
289666	WELL	PR	11/01/2021	GW	045-13846	SHORE FEDERAL 16-15BB (PJ16)	PR
289667	WELL	PR	12/01/2021	GW	045-13845	SHORE FEDERAL 16-15 (PJ16)	PR

**General Comment:**

[CECMC Inspection Report Summary](#)

On 10/21/2024 at approximately 12:05, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, SHORE-67S95W/16NWSE at Location ID #334656 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Open-ended line on separator; rupture disk stuck open
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970)285-2615		
Corrective Action:		Date:	_____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:	Open-ended line on separator; rupture disk is stuck open. No venting.		
Corrective Action:	Secure equipment to comply with Rule 608.e.		Date: 10/27/2024
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

<b>Inspected Facilities</b>			
Facility ID: <u>287314</u>	Type: <u>WELL</u>	API Number: <u>045-12962</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:			Date:
Corrective Action:			Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>287994</u>	Type: <u>WELL</u>	API Number: <u>045-13126</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:			Date:
Corrective Action:			Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>287995</u>	Type: <u>WELL</u>	API Number: <u>045-13125</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:			Date:
Corrective Action:			Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>287996</u>	Type: <u>WELL</u>	API Number: <u>045-13124</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:			Date:
Corrective Action:			Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>288990</u>	Type: <u>WELL</u>	API Number: <u>045-13628</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:			Date:
Corrective Action:			Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>289666</u>	Type: <u>WELL</u>	API Number: <u>045-13846</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:			Date:
Corrective Action:			Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>289667</u>	Type: <u>WELL</u>	API Number: <u>045-13845</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
<b>Producing Well</b>			
Comment:			Date:
Corrective Action:			Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient tracking BMPs
		Ditches				
Berms						
		Compaction				
		Culverts				
Compaction	Fail					Lack of stabilization
Gravel						
				Material Handling And Spill Prevention		
		Gravel				

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 11/06/2024

Pits:  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302946	Photo Log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6755180">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6755180</a>