

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/21/2024

Submitted Date:

10/21/2024

Document Number:

708302943**FIELD INSPECTION FORM**Loc ID 335041 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295092	WELL	PR	08/01/2020	GW	045-15645	FEDERAL HAGEN 15-13BB (PI-16)	PR
295101	WELL	PR	10/11/2008	GW	045-15647	FEDERAL 16-9 (PI-16)	PR
295102	WELL	PR	10/24/2008	GW	045-15648	FEDERAL 16-9BB (PI-16)	PR
295103	WELL	PR	11/01/2019	GW	045-15650	FEDERAL 16-16BB (PI-16)	PR
295104	WELL	PR	10/26/2008	GW	045-15651	FEDERAL 16-16 (PI-16)	PR
295105	WELL	PR	10/24/2008	GW	045-15652	FEDERAL 15-12BB (PI-16)	PR
295106	WELL	PR	12/01/2023	GW	045-15653	FEDERAL 15-12 (PI-16)	PR

General Comment:**CECMC Inspection Report Summary**

On 10/21/2024 at approximately 12:00, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, FEDERAL HAGEN-67S95W/16NESE at Location ID #335041 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	ECD and gas meter protected by concrete barriers.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Concrete barriers		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 7		corrective date
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date: <div></div>

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date: <div></div>

Flaring:

Type			
Comment:			
Corrective Action:			Date: <div></div>

Inspected Facilities				
Facility ID:	295092	Type:	WELL	API Number: 045-15645 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	295101	Type:	WELL	API Number: 045-15647 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	295102	Type:	WELL	API Number: 045-15648 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	295103	Type:	WELL	API Number: 045-15650 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	295104	Type:	WELL	API Number: 045-15651 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	295105	Type:	WELL	API Number: 045-15652 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	295106	Type:	WELL	API Number: 045-15653 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
		Ditches				
		Culverts				
				Material Handling And Spill Prevention		
		Compaction				
Gravel						
Berms						
Compaction	Fail					Lack of stabilization/degradation
Other	Fail					Insufficient tracking BMPs

Comment: [Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 11/06/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302944	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6755179