



P&A Wellbore For State

Well Name: UPRC 35-05F

Original Hole [Land]		Well Header											
MD (ftK B)	Vertical schematic (actual)	Surface UWI 0512316344		Business Unit Rockies		Gov Auth Dist		Prod Tree Loc Land					
		Orig. KB to Gnd (ft) 9.00		Original Spud Date 12/30/1992		Abandon Date 9/19/2024		Well Sub-Status PA		High... N			
Comment CMNT SQZ'D SUSSEX W/150SKS; TSTD TO 500 PSI; 2/2001													
Surface Location (Congressional)													
Qtr 3 SW		Qtr 4 NW	Section 35	Twnshp 4	Twnsh... N	Range 66	Rng E/... W	Latitude (°) 40.26973796 6	Longitude (°) -104.751503498				
Wellbore Sections													
Section Des		Hole Size (in)		Top Depth (ftKB)		Btm Depth (ftKB)							
SURFACE		12 1/4		9.0		516.0							
PRODUCTION		7 7/8		516.0		7,384.0							
Casing Strings													
Csg Des		Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (MD) (ftKB)	Set Depth (MD) (ftKB)					
Surface		1/8/1993		8 5/8	23.00	WC-50	9	516					
Production Casing		1/15/1993		4 1/2	11.60	M-75	9	7378					
Cement													
Des				Start Date		Top (ftKB)		Btm (ftKB)					
SURFACE CASING CEMENT				1/8/1993		9.0		516.0					
PRODUCTION CASING CEMENT				1/15/1993		3,970.0		4,874.0					
PRODUCTION CASING CEMENT				1/15/1993		6,406.0		7,378.0					
CEMENT SQZ'D SUSSEX PERFS				2/27/2001		4,450.0		4,476.0					
Cement Plug				8/20/2024		2,071.0		2,371.0					
Surface Plug #1				8/20/2024		409.0		1,431.0					
Cement Plug				8/21/2024		16.0		562.0					
Zone Statuses													
Zone Name		Status Date	Status	Fluid Type	Job			Prod Method					
NIOBRARA		5/9/2017	SI	Water	Abandon Well - Permanent, 8/13/2024 12:00			Flowing					
NIOBRARA		8/15/2024	Closed										
CODELL		1/29/2010	PR		Abandon Well - Permanent, 8/13/2024 12:00								
CODELL		8/15/2024	Closed										
SUSSEX		2/27/2001	AB										
SUSSEX		8/15/2024	Closed	RE-FRAC, 2/22/2001 00:00									
					Abandon Well - Permanent, 8/13/2024 12:00								
Perforation Data													
Linked Zone			Explosive Type	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date				
SUSSEX, Original Hole			A	52	4,450.0		4,476.0		11/18/1994				
NIOBRARA, Original Hole				12	6,978.0		7,011.0		1/26/1993				
NIOBRARA, Original Hole				14	7,058.0		7,067.0		1/26/1993				
CODELL, Original Hole				60	7,273.0		7,289.0		3/3/2001				
CODELL, Original Hole				20	7,273.0		7,283.0		1/20/1993				
Stim/Frac Stage													
Zone				Start Date		Top (ftKB)		Btm (ftKB)					
SUSSEX, Original Hole				12/2/1994		4,450.0		4,476.0					
NIOBRARA, Original Hole				3/17/2011		6,978.0		7,067.0					
NIOBRARA, Original Hole				1/27/1993		6,978.0		7,067.0					
CODELL, Original Hole				1/21/1993		7,273.0		7,283.0					
CODELL, Original Hole				3/6/2001		7,273.0		7,289.0					
CODELL, Original Hole				2/16/2007		7,273.0		7,289.0					
Other In Hole													
Run Date		Des			Make		OD (in)	Top (ftKB)	Btm (ftKB)				
2/27/2024		Cast Iron Bridge Plug w/ 2 SX Cement					3.99	4,374.0	4,402.0				
8/15/2024		Cast Iron Bridge Plug w/ 2 SX Cement					3.99	6,902.0	6,930.0				
Logs													
Date		Type					Depth Top (MD) (ftKB)		Btm (ftKB)				
1/15/1993		COMPENSATED DENSITY					4,330		7,380.0				
1/15/1993		INDUCTION					514		7,380.0				
1/20/1993		CBL/CCL/GR					3,750		7,308.0				
3/16/2013		GYRO					9		7,250.0				
8/19/2024		Cement Bond Log					9		2,300.0				



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Original Hole [Land]		Wellbore Plug Back Total Depths			
MD (ftK B)	Vertical schematic (actual)	Date	Type	Com	PBTD (ftKB)
		2/22/2007	FILL	C/O & LAND TBG	7,336
		3/19/2011	FILL	C/O & LAND	7,330
8.9		Cement Plug, Plug, 8/21/2024 08:30; 17-562; 2024-08-21 08:30; 232 SKS G NEAT 15.8 PPG			
16.1		Surface Casing Cement, Casing, 1/8/1993 00:00; 9- 516; 1993-01-08			
17.1		Cement Plug, Plug, 8/20/2024 17:20 (Surface Plug #1); 562-1431; 2024- 08-20 17:20; 385sks of Neat G 15.8 PPG			
409.1		Cement Plug, Plug, 8/20/2024 12:45; 2071- 2371; 2024-08-20 12:45; 102 SKS G CMT "2K THIXO" 15.2 PPG			
514.4		3.99 in, Cast Iron Bridge Plug w/ 2 SX Cement, 2/27/2024 00:00; 4374- 4402; 2024-02-27			
516.1		Production Casing Cement, Casing, 1/15/1993 00:00; 3970-4874; 1993-01-15; SPORADIC BOND THROUGHOUT			
562.0		Cement Squeeze, Squeeze, 2/27/2001 00:00 (CEMENT SQZ'D SUSSEX PERFS); 4450-4476; 2001-02-27; TSTD SQZ TO 500 PSI 4,450.0-4,476.0ftKB on 11/18/1994 00:00 (Perforated); 4450-4476; 1994-11-18			
1,431.1		Production Casing Cement, Casing, 1/15/1993 00:00; 6406-7378; 1993-01-15 3.99 in, Cast Iron Bridge Plug w/ 2 SX Cement, 8/15/2024 12:48; 6902- 6930; 2024-08-15 12:48 6,978.0-7,011.0ftKB on 1/26/1993 00:00 (Perforated); 6978-7011; 1993-01-26			
1,871.1		7,058.0-7,067.0ftKB on 1/26/1993 00:00 (Perforated); 7058-7067; 1993-01-26			
2,070.9		7,273.0-7,283.0ftKB on 1/20/1993 00:00 (Perforated); 7273-7283; 1993-01-20			
2,271.0		7,273.0-7,289.0ftKB on 3/3/2001 00:00 (Perforated); 7273-7289; 2001-03-03			
2,273.0					
2,371.1					
3,970.1					
4,374.0					
4,401.9					
4,450.1					
4,476.0					
4,874.0					
6,405.8					
6,901.9					
6,930.1					
6,978.0					
7,011.2					
7,058.1					
7,066.9					
7,273.0					
7,283.1					
7,289.0					
7,330.1					
7,376.6					
7,378.0					
7,383.9					