

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
UPRC 35-05F	0512316344	Abandon Well - Permanent	8/13/2024	LOAD UP EQUIPMENT AND MOVE TO LOCATION, JSA SAFETY MEETING, SPOT IN EQUIPMENT DEBRIEF, SDFN
UPRC 35-05F	0512316344	Abandon Well - Permanent	8/14/2024	CREW TO LOCATION, JSA SAFETY MEETING, CHECK WELL PRESSURE, TBG 940 PSI / CSG 960 PSI / SURF CSG 5 PSI, PERFORM 30 MINUTE BRHD TEST (P&A), VERIFY NO PRESSURE ON SALES LINE AND LOTO. FILL OUT AUTHORIZATION TO WORK PERMITS, RU PUMP LINES AND FLOWBACK LINES, PRESSURE TEST LINES. JSA SAFETY MEETING & DRILL PAD DRILL FOR CHOKE OPERATIONS, DISCUSS SIF HAZARDS AND POSSIBLE WELL CONTROL ISSUES / MITIGATIONS (WSEA 2-A), CHECK GROUNDING AND OPEN THE WELL TO FLOWBACK W/ 960 PSI AND INCINERATE THE PRESSURE DOWN TO 600 PSI, PERFORM ACC DRAWDOWN TEST AND PRESSURE TEST BOP ON STUMP 2.375" PIPE RAMS AND BLIND RAMS TESTED TO ~ 30 / 300 / 2000 PSI FOR 5 MINUTES EACH (WSEA 9-A), TESTS SUCCESSFUL, BRING PUMPS ON LINE FRESH WATER DOWN CSG W/ TBG RETURNS THRU FLOWBACK UNTIL CIRCULATING W/ 112 BBL AND THEN ROLLED THE HOLE ANOTHER 50 BBL= RETURN WERE CLEAN, MONITOR THE WELL 15 MINUTE FLUID FLOW CHECK (WSEA 10-A), NO FLOW, TEST SUCCESSFUL, RU RES 1543 AND ND WELLHEAD, NU 5K 7-1/16" BOP W/ 2.375" PIPE RAMS & BLIND RAMS (WSEA 8-A), RU WORK FLOOR AND PRESSURE TEST BOP STACK CONNECTION ~ 350 / 2150 PSI FOR 5 MINUTES EACH (WSEA 9-A), TEST SUCCESSFUL. SECURE THE WELL AND LOTO, DEBRIEF, SDFN CREW TO THE YARD
UPRC 35-05F	0512316344	Abandon Well - Permanent	8/15/2024	CREW TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURE, 0 / 0 / 0 PSI, ESTABLISH REVERSE CIRCULATION AND ROLL THE HOLE CLEAN 105 BBL, TOOH JNTS TBG- PERFORM DRILL PAD DRILL " SHUT IN WHILE TRIPPING", JSA SAFETY MEETING, RU RES WIRELINE, RIH W/ 10K CIBP FOR 4-1/2" CSG, TIE ONTO CBL CSG COLLARS, SET CIBP @ 6928', DUMP BAIL 2 SKS CMT ON CIBP = TOC 6902', LOAD THE HOLE W/ FRESH WATER AND PRESSURE TEST CSG & NIO CIBP TO 1595 PSI FOR 15 MINUTES (WSEA 10-B) ENDING PRESSURE 1577 PSI (18 PSI LOST), TEST SUCCESSFUL, WL RIH W/ 10K CIBP FOR 4-1/2" CSG, TIE ONTO CBL CSG COLLARS AND SET CIBP 4400', DB 2 SKS CMT= TOC 4374', JET CUT PROD CSG AT 2371' AND POOH / RDMO WL, ESTABLISH FORWARD CIRCULATION AND ROLL THE HOLE W/ 25 BBL, SECURE THE WELL AND LOTO, DEBRIEF, SDFN, CREW TO THE YARD
UPRC 35-05F	0512316344	Abandon Well - Permanent	8/16/2024	CREW TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURE, CSG 30 PSI / SURF 0 PSI (VAC) WORK TO GAIN & MAINTAIN FORWARD CIRCULATION THRU CSG CUT @ 2371', UNSUCCESSFUL LET THE WELL RELAX AND THEN SHUT IN / LOTO, DEBRIEF AND SDFN SAFETY STAND UP TO RECOGNIZE CREWS FOR GOOD STOP WORKS

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UPRC 35-05F	0512316344	Abandon Well - Permanent	8/19/2024	CREW TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURE, AND DO EQUIP INSPECTIONS PROD CSG 26 PSI / SURF CSG 1 PSI (INDUCED PRESSURES FROM FAILED CIRCULATION ATTEMPTS) MIRU RES WIRELINE, RIH W/ RCBL TOOLS AND LOG FROM 2300' TO SURFACE, SEND IN LOG FOR PROCEDURE UPDATE, RD WORK FLOOR, ND BOP AND REMOVE WELLHEAD, UNPACK BRHD AND UNLAND PROD CSG AND WORK IT OOH (DRAGGING 45K - 65K), PRESSURE TEST BOP ON STUMP 4-1/2" PIPE RAMS TESTED TO ~30 /300/2100 PSI FOR 5 MINUTES EACH (WSEA 9-A)= TESTS SUCCESSFUL, N/U 5K 7-1/16" BOP WITH 4-1/2" PIPE RAMS AND BLIND RAMS (WSEA 8-A), TOOH AND LD THE CSG STRING (58 JNTS) LOADING THE HOLE ON THE WAY OUT, JSA SAFETY MEETING, CHANGER TO 2-3/8" EQUIPMENT, RD WORK FLOOR AND N/D BOP, PRESSURE TEST BOP ON STUMP 2-3/8" PIPES TESTED TO ~ 300 / 2100 PSI FOR 5 MINUTES EACH (WSEA 9-A), TESTS SUCCESSFUL, N/U BOP AND R/U WORK FLOOR, SECURE THE WELL / LOTO, DEBRIEF, SDFN CREW TO THE YARD
UPRC 35-05F	0512316344	Abandon Well - Permanent	8/20/2024	CREW TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURE, SURF CSG 0 PSI AND INITIALLY ON A VACUUM, DO EQUIPMENT CHECKS & INSPECTIONS, TIH 2-3/8" TBG TO 2371' W/ 74 JNTS, ESTABLISH FORWARD CIRCULATION AND ROLL THE HOLE 440 BBL, RETURNS CLEANED UP AFTER 400 BBL, JSA SAFETY MEETING, MIRU RES CMT, TEST MIX WATER= GOOD, PRESSURE TEST PUMP LINES AND SET PRVs, ESTABLISH CIRCULATION, PUMP 10 BBL CHEM WASH , 5 BBL FRESH WATER SPACER, M/W/P 102 SKS G CMT "2K THIXO" 1.3Y 23.61 BBL SLURRY @ 15.2 PPG, DISPLACE 7.9 BBL FRESH WATER= ETOC 2071', TOOH LD 18 JNTS TBG= 56 JNTS IN HOLE EOT 1788' (283' ABOVE ETOC / 353' BELOW UPA BASE) PUMP 10 BBL MUD FLUSH FOLLOWED BY 150 BBL FRESH WATER, LET THE WELL RELAX AND MONITOR SURFACE SAMPLES UNTIL THEY WERE SET UP, BUBBLE CHECK TBG AND SURF CSG 30 MINUTE INFLOW TEST (WSEA 10-C), SLIGHT VAC THEN STATIC, TEST SUCCESSFUL, TOOH 11 JNTS = 45 JNTS IN HOLE= EOT 1431', RU RES CMT, TEST PUMP LINES AND SET PRVs, EST CIRC W/ FW, M/W/P 385 SKS G CMT 1.15Y 78.85 BBL SLURRY 15.8 PPG, DISPLACE 1.5 BBL FW
UPRC 35-05F	0512316344	Abandon Well - Permanent	8/21/2024	CREW TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURE= SURF CSG 0 PSI, FLUID LEVEL IS AT GROUND LEVEL, BUBBLE CHECK 30 MINUTE INFLOW TEST (WSEA 10-D)= WELL WAS INITIALLY ON A SLIGHT VACUUM THEN 100% STATIC (TEST SUCCESSFUL), TIH 2-3/8" TBG AND TAG TOC AT 562' (46' BELOW SURFACE SHOE), JSA SAFETY MEETING, RU RES CMT, TEST PUMP LINES AND SET PRVs, ESTABLISH CIRCULATION W/ FRESH WATER, PUMP 5 BBL MUD FLUSH, 5 BBL FRESH WATER SPACER, M/W/P 232 SKS G NEAT CMT FROM 562' TO SURFACE (2 BBL GOOD CMT SLURRY RETURNED TO THE TANK), TOOH LD TBG, RD WORK FLOOR AND N/D BOP, SECURE THE WELL AND LOTO, WASH UP AND RIG DOWN ALL EQUIPMENT, CLEAN OUT TANKS, JOB COMPLETE

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UPRC 35-05F	0512316344	Abandon Well - Permanent	8/22/2024	CHECK PRESSURE 0 PSI, BUBBLE CHECK SURF CSG 30 MINUTE INFLOW TEST (WSEA 10-E) WELL WAS 100% STATIC (TEST SUCCESSFUL), TAG TOC 8' BELOW GROUND LEVEL, SECURE THE WELL AND LOTO, JOB COMPLETE

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UPRC 35-05F	0512316344	Slot Recovery	9/4/2024	NO PRESSURE/BUBBLE TEST ON THE WELLBORE. NO WELLBORE PRESENT AT SURFACE. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
UPRC 35-05F	0512316344	Slot Recovery	9/19/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.