

Ticket No. 20240617Rig 12

Plugger's

Daily Work Record



4706 Green Tree Blvd

Midland, TX 79707

Office: (432) 618-1050

Fax: (432) 231-0840

DBA: A-Plus P&amp;A LLC

Customer Name: Chevron-DJ Basin	Date: 2024-06-17	Plugger Unit No.: Rig 12	API: 05-123-36580	RRC Job No.:	AFE/PO No.:
Lease and Well No.: BRONCO STATE AF10-64-1HN		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	09:00 AM	Pre-trip and secured equipment. Rig Move from UPV 23-08h4 to BRONCO STATE AF10-64-1HN. Miles 19.5 Total.
09:00 AM	09:30 AM	Review JSA. Hold safety meeting. Check pressure on well 2-3/8" tubing, 60 psi. 7" CSG 60 psi. 9-5/8" SURFACE 0 psi.
09:30 AM	10:30 AM	Spot in equipment: Rig 12, PT 365, Dog House E, Base beam V097, G-PAD 12, Pusher trailer P-182, Hardline trailer P-116, Gas buster 422, Water tank 420, Weatherford accumulator. Waste pit 635. Anytime pipe handler.
10:30 AM	11:00 AM	RU pump unit, unload hardline and pump hose. Check and test ground cable with OHM meter. Completed daily check list form. Open well to work tank, verify for 15 min well static.
11:00 AM	11:30 AM	RU pulling unit. Completed perform START WELL form.
11:30 AM	12:30 PM	Function and pressure test Accumulator/BOP L/H (Pipe and Blind Rams). Good test.
12:30 PM	01:00 PM	RU pump line to 2-7/8" TBG, return line to the 7" CSG. Pump 70 bbls of fresh water to circulate out oil and gas. Pressure test 7" CIBP AT 1500 psi for 15 min. Good test.
01:00 PM	02:30 PM	Un-installed flow tree and ND 10K wellhead, NU 10K/5K crossover spool. NU BOP, NU 5K ANNULAR BAG.
02:30 PM	03:00 PM	RU work floor and 2-7/8" tubing equipment.
03:00 PM	04:00 PM	Test BOP connector to 1500 psi. Test ANNULAR BAG to 1000 psi. GOOD TEST.
04:00 PM	04:30 PM	JMR NPT: TOO, stand back 1 stand of 2-7/8" tubing. Tongs hose started leaking. SIW. Removed hydraulic hose.
04:30 PM	05:00 PM	Clean and secure location. SDFD.
05:00 PM	06:00 PM	Crew travel from BRONCO STATE AF10-64-1HN TO JMR yard in GREELEY CO.

Description
CHV 100 Supervisor Travel Mileage
CHV 101 Rig Rate
CHV 105 Supervisor
CHV 110 API 5k BOP
CHV 120 Pump Charge
CHV 170 Wireline Operator on Location
CHV 175 Wireline Truck on Location
CHV 180 Operator Travel Mileage

Ticket No. 20240618Rig 12

Plugger's

Daily Work Record



4706 Green Tree Blvd

Midland, TX 79707

Office: (432) 618-1050

Fax: (432) 231-0840

DBA: A-Plus P&amp;A LLC

Customer Name: Chevron-DJ Basin	Date: 2024-06-18	Plugger Unit No.: Rig 12	API: 05-123-36580	RRC Job No.:	AFE/PO No.:
Lease and Well No.: BRONCO STATE AF10-64-1HN		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Serviced and started equipment.
07:00 AM	07:30 AM	Check pressure on well, 2-7/8" tubing 0 psi. 7" CSG 0 psi. 9-5/8" SURFACE 0 psi. Check and tested ground cable w/ ohm meter.
07:30 AM	10:00 AM	TOOH stand back 57 stands of 2-7/8" tubing. RD 2-7/8" tubing equipment.
10:00 AM	11:00 AM	RU 2-3/8" tubing equipment. TOOH stand back 22 stands of 2-3/8" tubing.
11:00 AM	12:00 PM	HSM and JSA. RU JMR WL. PU 7" CIBP. RIH and set at 6229 ft. POH and LD setting tool. RD wireline.
12:00 PM	01:00 PM	TIH, PU 45 joints from the ground and 22 stands of 2-3/8" tubing. RD 2-3/8" tubing equipment.
01:00 PM	03:00 PM	RU 2-7/8" tubing equipment. TIH with 56 stands to tag 7" CIBP at 6229 ft. RU pump line to 2-7/8" tubing and return line to 7" casing.
03:00 PM	03:30 PM	Plug #1. Mix and pump 20 sxs total. 15.8 ppg, 1.15 yield, 23 cu ft, 4.0 bbls slurry. 2.3 mix of fresh water. Class G cement, mix factor of 5.0, ph 7.0, chloride level 0.0, water temp 80 degrees, 25.7 bbls of fresh water displacement, from 6229 ft to 6122 ft. ETOC @6122 ft.
03:30 PM	04:30 PM	TOOH stand back 35 stands of 2-7/8" tubing.
04:30 PM	05:30 PM	TOOH LD 44 joints of 2-7/8" tubing on the ground. RD 2-7/8" tubing equipment.
05:30 PM	06:30 PM	RU 2-3/8" tubing equipment. TOOH LD 89 joints of 2-3/8" tubing on the ground.
06:30 PM	07:00 PM	Load well with 19 bbls of fresh water. SIW. Clean and secure location. SDFD.
07:00 PM	08:00 PM	Crew travel from location to JMR yard in GREELEY CO.

Description
CHV 100 Supervisor Travel Mileage
CHV 101 Rig Rate
CHV 105 Supervisor
CHV 110 API 5k BOP
CHV 120 Pump Charge
CHV 170 Wireline Operator on Location
CHV 175 Wireline Truck on Location
CHV 180 Operator Travel Mileage
CHV 370 Pack Off (no scenario)



Ticket No. 20240619Rig 12

Plugger's

Daily Work Record



4706 Green Tree Blvd

Midland, TX 79707

Office: (432) 618-1050

Fax: (432) 231-0840

DBA: A-Plus P&amp;A LLC

Customer Name: Chevron-DJ Basin	Date: 2024-06-19	Plugger Unit No.: Rig 12	API: 05-123-36580	RRC Job No.:	AFE/PO No.:
Lease and Well No.: BRONCO STATE AF10-64-1HN		County:		State:	
Company Representative:		Latitude:		Longitude:	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting.
07:00 AM	07:30 AM	Check pressure on well 7" CSG 0 psi. 9-5/8" SURFACE 0 psi. Check and tested ground cable w/ ohm meter.
07:30 AM	09:00 AM	HSM and JSA. RU JMR WL. PU 7" CBL tool. RIH log from 2500 ft to surface. POH and LD 7" CBL tool.
09:00 AM	09:30 AM	RU pump line to 7" CSG. Pressure test 7" CIBP at 1500 psi for 15 min. Good test.
09:30 AM	10:00 AM	PU 7" CIBP. RIH and set at 2252 ft. POH, LD setting tool. RD wireline.
10:00 AM	11:00 AM	TIH with 36 stands of 2-7/8" tubing and 1 - 10 ft sub. Tag CIBP at 2252 ft. RU pump lines on 2-7/8" TBG. Return line to 7" CSG and established circulation w/ 2 bbls.
11:00 AM	11:30 AM	Plug #2. Mix and pump 20 sxs total. 15.8 ppg, 1.15 yield, 23 cu ft, 4.0 bbls slurry. 2.3 mix of fresh water. Class G cement, mix factor of 5.0, ph 7.0, chloride level 0.0, water temp 75 degrees, 13 bbls of fresh water displacement, from 2252 ft to 2145 ft. ETOC @ 2145 ft.
11:30 AM	12:00 PM	TOOH LD 47 joints of 2-7/8" on the ground. EOT @ 788 ft.
12:00 PM	12:30 PM	RU pump lines to 7" CSG. Load well w/ 2 bbls of fresh water. Perform bubbles check for 30 min. No flow preset.
12:30 PM	01:30 PM	Plug #3 (Surface) Mixed and Pump 151 sxs total. 15.8 ppg, 1.15 yiel, 173 cu ft, 30.9 bbls slurry, 17.9 bbls mix of fresh water. class G cement, mix factor 5.0, ph level 7.0, chloride level 0.0, water temp 75 degrees. From 788 ft to surface. ETOC.
01:30 PM	02:00 PM	TOOH LD 25 joints of 2-7/8" TBG on the ground.
02:00 PM	02:30 PM	RD 2-7/8" tubing equipment. RD work floor.
02:30 PM	04:00 PM	ND, 5K ANNULAR BAG. ND, 5K BOP. ND, 10K TO 5K spool. NU, 10K wellhead. Monitor well. Verify no pressure or flow for 30 min. SIW.
04:00 PM	05:00 PM	RD pulling and pumping unit. Load hard lines, pump and hydraulic hoses.
05:00 PM	06:00 PM	Prepare and secure equipment for rig move. Clean and secure location.
06:00 PM	07:00 PM	Crew travel from BRONCO STATE AF10-64-1HN to JMR yar in GREELEY CO.

Description
CHV 90 MIT with Rig
CHV 100 Supervisor Travel Mileage
CHV 101 Rig Rate
CHV 105 Supervisor
CHV 110 API 5k BOP