

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
UPRC 35-06F	0512316345	Abandon Well - Permanent	8/5/2024	LOAD UP EQUIPMENT AT THE BP YARD, MOVE TO LOCATION, JSA SAFETY MEETING CHECK PRESSURE, TBG 956 PSI / CSG 970 PSI / SURF CSG 7 PSI, PERFORM 30 MINUTE BRHD TEST P&A SPOT IN EQUIPMENT AND RU PUMP LINES, RU SELECT FLOWBACK EQUIPMENT, PERFORM ACC DRAWDOWN TEST AND PRESSURE TEST BOP 2-3/8" PIPE RAMS AND BLIND RAMS ON THE THE STUMP. TESTED TO ~ 30 / 300 / 2000 PSI FOR 5 MINUTES EACH (WSEA 9-A), TESTS SUCCESSFUL, TEST PUMP LINES AND TIW VALVES TO THE SAME, JSA SAFETY MEETING DISCUSSED SIF HAZARDS AND POSSIBLE WELL CONTROL ISSUES / MITIGATIONS (WSEA 2-A), OPEN THE WELL TO FLOWBACK W/ 950 PSI, INCINERATE UNTIL PRESSURE DOWN TO 500 PSI STOP OPERATIONS DUE TO LIGHTNING, SECURE THE WELL AND LOTO, DEBRIEF, SDFN, CREW TO THE YARD
UPRC 35-06F	0512316345	Abandon Well - Permanent	8/6/2024	CREW TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURE, TBG 930 PSI / CSG 906 PSI / SURF 0 PSI OPEN THE WELL TO FLOWBACK AND INCINERATE PRESSURE DOWN TO 500 PSI, PUMP FRESH WATER DOWN CSG SENDING TBG RETURNS THRU FB UNTIL CIRCULATING AT 110 BBL, ROLL THE HOLE ANOTHER 50 BBL, RETURNS WERE CLEAN, RD FLOWBACK, RU RES 1543, MONITOR THE WELL 15 MINUTE FLUID FLOW CHECK PRIOR TO BREAKING CONTAINMENT (WSEA 10-A), NO FLOW, TEST SUCCESSFUL, ND WH, NU 5K 7-1/16" BOP WITH 2-3/8" PIPE RAMS AND BLIND RAMS (WSEA 8-A), RU WORK FLOOR, PRESSURE TEST BOP STACK CONNECTION ~ 270 / 2100 PSI FOR 5 MINUTES EACH (WSEA 9-A), TEST SUCCESSFUL, JSA SAFETY MEETING, UNLAND TBG AND REMOVE HANGER, TOOH 233 JNTS 2-3/8" TBG + 10' 10' PUPS, JSA SAFETY MEETING, RU RES WL, RIH W/ 10K CIBP FOR 4-1/2" CSG, TIE ONTO COLLARS FROM CBL, SET CIBP @ 6916' (50' ABOVE NIO TP), DB 2 SK CMT= TOC 6890', LOAD THE HOLE AND PRESSURE TEST MULTIPLE TIMES TO 1600 PSI, TEST FAILED LOOSING 200 PSI / MINUTES. RD WL AND SECURE THE WELL, DEBRIEF, SDFN CREW TO THE YARD

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UPRC 35-06F	0512316345	Abandon Well - Permanent	8/7/2024	<p>CREW TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURE, CSG 143 PSI (BD TRAPPED PRESSURE)</p> <p>SURF CSG 0 PSI (ON A VACUUM), MU PKR SUPPLIED AND RAN BY ANYTIME TOOLS, TALLY IN HOLE W/ 146 JNTS 2-3/8" TBG</p> <p>PKR SET #1 @ 4526'</p> <p>TESTED BELOW PKR TO 1630 PSI FOR 15 MINUTES (WSEA 10-B), ENDING PRESSURE 1615 PSI</p> <p>TEST SUCCESSFUL (LOST 15 PSI), RELEASE PKR AND PULL 3 JNTS LEAVE 143 JNTS IN HOLE</p> <p>PKR SET #2 @ 4434'</p> <p>TEST ABOVE PKR TO 1680 PSI FOR 15 MINUTES (WSEA 10-B), ENDING PRESSURE 1667 PSI</p> <p>TEST SUCCESSFUL (LOST 13 PSI), VERIFIED NIO PLUG AND CSG INTEGRITY, RELEASE PKR AND LET RELAX, JSA SAFETY MEETING, TOOH TBG AND PKR, JSA SAFETY MEETING, SECURE THE WELL AND LOTO</p> <p>DEBRIEF AND SDFN DUE TO SEVERE STORM AND FLASH FLOOD ALERTS</p> <p>CREW TO THE YARD</p>
UPRC 35-06F	0512316345	Abandon Well - Permanent	8/8/2024	<p>CREW TO LOCATION, JSA SAFETY MEETING AND COVERED MATERIAL FROM CVX MONTHLY OPERATIONAL MEETING, CHECK PRESSURE, CSG 0 PSI / SURF CSG 0 PSI, RU RES WL, RIH W/ 10K CIBP FOR 4-1/2" CSG, TIE ONTO CBL COLLARS AND SET CIBP @ 4408', PRESSURE TEST CSG 1615 PSI FOR 15 MINUTES (WSEA 10-B) ENDING PRESSURE 1605 PSI, TEST SUCCESSFUL (10 PSI LOST). WL DB 2 SKS CMT ON CIBP= TOC 4382', WL RIH W/ JET CUTTER AND CUT PROD CSG @ 2367' ESTABLISH FORWARD CIRCULATION AND CONDITION THE HOLE 300 BBL. LET THE WELL RELAX, CHANGE OUT TONG HEADS AND RD TONGS / WORK FLOOR, SECURE THE WELL AND LOTO, DEBRIEF, SDFN</p> <p>CREW TO THE YARD</p>
UPRC 35-06F	0512316345	Abandon Well - Permanent	8/9/2024	<p>CREW TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURE, CSG 0 PSI / SURF CSG 0 PSI (BOTH ON A VACUUM), ND BOP AND CHANGE OVER FOR 4-1/2" EQUIPMENT, PRESSURE TEST BOP ON STUMP 4-1/2" RAMS TESTED TO ~30 / 300 / 2000 PSI FOR 5 MINUTES EACH (WSEA 9-A), TESTS SUCCESSFUL, UNPACK BRHD AND UNLAND PROD CSG, NU P7A FLANGE AND NU 5K 7-1/16" BOP W/ 4-1/2" PIPE RAMS AND BLIND RAMS (WSEA 8-A), VERIFY CSG IS FREE, ESTABLISH FORWARD CIRCULATION THRU CSG CUT @ 2367' & CONDITION THE HOLE W/ 130 BBL @ 3 BPM 300 PSI</p> <p>JSA SAFETY MEETING, MIRU RES CMT EQUIPMENT, TEST MIX WATER FOR JOB, RU AND PRESSURE TEST PUMP LINES & SET PRVs, STOP WORK AND WAIT ON LIGHNING TO PASS 3 HRS, RD CMT AND SECURE THE WELL LOTO DUE TO LIGHTNING FORCAST FOR REMAINDER OF THE DAY, DEBRIEF AND SDFN</p> <p>CREW TO THE YARD</p>

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UPRC 35-06F	0512316345	Abandon Well - Permanent	8/12/2024	CREW TOLOCATION, JSA SAFETY MEETING, CHECK PRESSURE, PROD CSG 0 PSI / SURF CSG 0 PSI BOTH ON A VACUUM, BREAK FORWARDCIRCULATION W/ 3 BBL, JSA SAFETY MEETING AND RU RES CMT EQUIP, TEST MIX WATER FOR THE JOB= GOOD, PRESSURE TEST PUMP LINES AND SET PRVs, PUMP 10 BBL CHEM WASH, 5 BBL FW SPACER, M/W/P 102 SKSG CMT "2K THIXO" 1.3T 23.61 BBL SLURRY @ 15.2 PPG, DISPLACE 31 BBL FW= ETOC 2067', RD CE, TOOH LD 10 JNTS = EOT ~ 1957', REVERSE OUT 40 BBL (BU + 10 BBL EXCESS), TOOH LD REST OF CSG LOADING THE HOLE ON THE WAY OUT, CHANGE OVER EQUIPMENT TO 2-3/8", RD FLOOR, ND BOP AND PRESSURE TEST 2-3/8" PIPE RAMS ON THE STUMP ~ 300 / 2000 PSI FOR 5 MINUTES EACH (WSEA 9-A), TEST SUCCESSFUL, BUBBLE CHECK SURF CSG 30 MINUTE INFLOW TEST (WSEA 10-C), WELL WAS INITIALLY ON A SLIGHT VACCUM THEN 100% STATIC FOR REMAINDER OF THE TEST (TEST SUCCESSFUL), NU 5K 7-1/16" BOP W/ 2.375" PIPR RAMS AND BLIND RAMS (WSEA 8-A), TIH 62 JNTS 2.375" TBG TO 1922', JSA, ESTABLISH FORWARD CIRCULATION AND CONDITION THE HOLE 150 BBL, FLOW CHECK= NO FLOW, TOOH TO 1426' W/ 46 JNTS IN HOLE, RU RES CMT, PT PUMP LINES AND SET PRVs, PUMP 10 BBL CHEM WASH, 5 BBL FW SPACER, M/W/P 385 SKS G CMT 1.15Y 78.85 BBL SLURRY 15.8 PPG. DISPLACE 1.5 BBL= ETOC 403', TOOH LD TBG AND LOAD THE HOLE. SECUR ETHE WELL AND LOTO, DEBRIEF, SDFN, CREW TO THE YARD
UPRC 35-06F	0512316345	Abandon Well - Permanent	8/13/2024	CREW TO LOCATION, JSA SAFETY MEETING, CHECK PRESSURE, SURF CSG 0 PSI, FLUID LEVEL IS VISABLE AT GROUND LEVEL AND IS STATIC, BUBBLE CHECK SURF CSG 30 MINUTE INFLOW TEST (WSEA 10-E), WELL WAS INITIALLY ON A SLIGHT VACUUM THEN 100% STATIC FOR REMAINDER OF THE TEST (TEST SUCCESSFUL), TIH MULE SHOE AND 2-3/8" TBG, TAG TOC ON JNT 17 @ 529', JSA, MIRU RES CMT, TEST PUMP LINES AND SET PRVs, EST CIRC W/ FW, M/W/P 168 SKS G CMT 34.4 BBL TO SURFACE , CONTINUE CIRCULATION AND RETURNED 2 BBL GOOD CMT SLURRY TO THE TANK, TOOH LD TBG AND TOP OFF CMT TO GL W/ 3 BBL EXCESS LEFT IN TUBS. 193 SKS 39.5 BBL TOTAL SLURRY FOR THE JOB. RD WORK FLOOR AND ND BOP, SECURE THE WELL AND LOTO, RIG DOWN ALL EQUIPMENT AND CLEAN UP LOCATION, JOB COMPLETE.
UPRC 35-06F	0512316345	Abandon Well - Permanent	8/15/2024	SIWP 0 PSI (100% STATIC), BUBBLE CHECK 30 MINUTE INFLOW TEST (WSEA 10-E)= WELL WAS 100% STATIC (TEST SUCCESSFUL), TAG TOC 2' BELOW GROUND LEVEL, SECURE THE WELL AND LOTO

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Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
UPRC 35-06F	0512316345	Slot Recovery	9/4/2024	NO PRESSURE/BUBBLE TEST ON THE WELLBORE. NO WELLBORE PRESENT AT SURFACE. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
UPRC 35-06F	0512316345	Slot Recovery	9/19/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.