

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
WAHLERT AC33-67HN	0512334522	Abandon Well - Permanent	8/5/2024	<p>SAFETY MEETING SI CSG 30PSI SI TBG 8PSI SI BH 0PSI RIG PUSHER CONDUCTED ROUTE SURVEY W/ PILOT CAR. JSA MEETING W/ RIG CREW AND TRUCKERS (WSEA 2-A). SWC/LSR ON DRIVING AND MECH LIFTING. MOVE IN FROM THE TAYLOR USX AA07-14. SWC/LSR ON MECH LIFTING, SPOT BEAM, WORK TANKS, PUMP AND FRAC TANK (TIGHT LOCATION). CHECK PRESSURES. 30MIN BH TEST (WSEA 10-A). LAY DOWN FLOW LINES AND GROUNDS, CHECK OHMS ON GROUNDS. SWC/LSR ON MECH LIFTING, DROPS INSPECTION. RU AXIS 726. ACCUMULATOR TEST, GOOD TEST, FUNCTION TEST BOPS. TEST BOPS 2.875" PIPE RAMS AND BLIND RAMS ON STUMP W/ HARDLINES AND 2.875" TIW VALVE AND 2.875" STABBING VALVE LOW/HIGH, GOOD TESTS (WSEA 9-A). SWC/LSR ON PRESSURE PUMPING. CONTROL WELL, CIRC 130BBLS (OIL IN RETURNS). PT TA CIBP TO 1500PSI FOR 15MIN, GOOD TEST (WSEA 10-B). 15MIN FLOW CHECK, WELL STATIC (WSEA 10-C). SWC/LSR ON MECH LIFTING AND WORKING AT HEIGHTS. ND WH, NU 7-1/16" 5K BOPS W/ 2.875" PIPE RAMS AND 7-1/16" 5K X 10 SPOOL. STACK TEST LOW/HIGH, GOOD TEST (WSEA 8-A). RU RIG FLOOR AND EQUIP. SWI, SECURE LOCATION, DE-BRIEF, SDFN.</p> <p>130BBLS TO NGL C6</p>
WAHLERT AC33-67HN	0512334522	Abandon Well - Permanent	8/6/2024	<p>SAFETY MEETING SI CSG 0PSI SI TBG 0PSI SI BH 0PSI JSA MEETING (WSEA 2-A). DAILY START INSPECTION. CHECK PRESSURES. SWC/LSR ON TUBULARS AND WORKING AT HEIGHTS. ELEVATOR CHANGE OUT LOG. TOOH, SB 42JTS OF 2.875" N80 6.5# TBG. CONTACT OFFICE. GET STATE APPROVAL TO FORGO THE CIBP W/ 20SKS ON THE FORM 6 AND INSTEAD PUMP 20SKS OF CMT ON THE CURRENT CIBP @6,764.0'. TIH 42JTS OF 2.875" N80 6.5# TBG AND PU 14JTS OF 2.875" N80 6.5# TBG AND 10.0' SUB TO 6,752.0'. JSA MEETING W/ RIG CREW AND CMT HANDS (WSEA 2-B). SWC/LSR ON WORKING AROUND MOBILE EQUIP AND PRESSURE PUMPING. MIRU AXIS CMT, BREAK CIRC, PUMP 40BBLS OF FRESH, MIX AND PUMP 50SKS (4.0BBLS) OF CLASS G NEAT 1.15YLD 15.8# W/ RETARDER, DISPLACE 38.3BBLS. RDMO CMT. TOOH, LD 10.0' SUB AND 14JTS OF 2.875" N80 6.5# TBG. CIRC WELL W/ 80BBLS. CONT TO TOOH, SB 80JTS OF 2.875" N80 6.5# TBG, SWAP OUT TBG TRAILERS DUE TO TIGHT LOCATION. CONT TO TOOH, LD 121JTS OF 2.875" N80 6.5# TBG. LOAD WELL W/ 15BBLS OF FRESH. SWI, SECURE LOCATION, DE-BRIEF, SDFN.</p> <p>85BBLS TO NGL C6</p>

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WAHLERT AC33-67HN	0512334522	Abandon Well - Permanent	8/7/2024	<p>SAFETY MEETING SI CSG 0PSI SI BH 0PSI JSA MEETING (WSEA 2-A). DAILY START UP INSPECTION. CHECK PRESSURES. JSA MEETING W/ RIG CREW AND WL HANDS (WSEA 2-B). SWC/LSR ON WORKING AROUND MOBILE EQUIP AND MECH LIFTING. MIRU AXIS WL, PU 7" CBL AND LOG WELL FROM 2,600.0' TO SURFACE. GOOD CMT COVERAGE ACROSS THE SHOE (TOC @270.0'). CONTACT OFFICE. GET STATE APPROVAL TO ADJUST OUR SURFACE BY PUMPING A PLUG FROM 1,063.0' TO SURFACE IN THE PCSG (200' BELOW THE SHOE). PU RIH 7" 10K CIBP AND SET @2,513.0'. POOH, RDMO WL. SWC/LSR ON WORKING AT HEIGHTS AND TUBULARS. TIH 79JTS OF 2.875" N80 6.5# TBG AND 10.0' SUB TO CIBP @2,513.0'. JSA MEETING W/ RIG CREW AND CMT HANDS (WSEA 2-C). SWC/LSR ON WORKING AROUND MOBILE EQUIP AND PRESSURE PUMPING. MIRU AXIS CMT. BREAK CIRC W/ 20BBLS OF FRESH, MIX AND PUMP 20SKS (4.0BBLS) OF CLASS G NEAT 1.15LYD 15.8# CMT, DISPLACE 14BBLS. RD CMT. PUH LD 17JTS TO 1,969.0', REVERSE CIRC CLEAN. CONT TO TOOH, LD 28JTS TO 1,063.0'. JSA MEETING W/ RIG CREW AND CMT HANDS (WSEA 2-D). SWC/LSR ON WORKING AROUND MOBILE EQUIP AND PRESSURE PUMPING. RU AXIS CMT. BREAK CIRC W/ 10BBLS OF FRESH, MIX AND PUMP 220SKS (45BBLS) OF CLASS G NEAT 1.15YLD 15.8# CMT TO SURFACE, CMT IN RETURNS. RDMO CMT. TOOH, LD 34JTS OF 2.875" N80 6.5# TBG. CLEAN EQUIP. SHUT DOWN DUE TO LIGHTNING FOR ONE HOUR. SWI, SECURE LOCATION, DE-BRIEF, SDFN DUE TO LIGHTNING.</p> <p>120BBLS TO REPUBLIC</p>
WAHLERT AC33-67HN	0512334522	Abandon Well - Permanent	8/8/2024	<p>SAFETY MEETING SI CSG 0PSI SI BH 0PSI DELAYED START DUE TO WSR MEETING. JSA MEETING (WSEA 2-A). DAILY START UP INSPECTION. CHECK PRESSURE. TAG TOC @24.0' W/ KB, 30MIN FLOW CHECK, WELL STATIC (WSEA 10-A). RD FLOW LINES. SWC/LSR ON WORKING AT HEIGHTS AND MECH LIFT, ND BOPS, NU WH AND MASTER VALVE. LOCK WELL W/ GREEN LOCKS AND PTA TAG. SWC/LSR ON MECH LIFTING AND DROPS INSPECTION. RDMO TO THE DECHANT D31-77HN.</p>

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WAHLERT AC33-67HN	0512334522	Slot Recovery	9/3/2024	NO PRESSURE/BUBBLE TEST ON WELLBORE- NO WELLBORE PRESENT AT SURFACE. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON INTERMEDIATE ANNULUS NO PRESSURE AND NO BUBBLES. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
WAHLERT AC33-67HN	0512334522	Slot Recovery	9/19/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.