



RC# 425815047

CODE# 515035

Customer: NOBLE ENERGY
Customer Field Rep:
Well Name: WAHLERT AC - 33-67HN
Field:
County, State: WELD, CO
API Number: 0512334522
Job Type: WL-OTH PERFORATING
Unit: 200099

Field Ticket No: T-120-AD3-A857

Service District: Fort Lupton, CO

Service Line: Wireline

Date: 06/18/20

Sales Representative:

District Representative: Adam Sage Frank

NexTier Field Representative: Adam Gardner

Adam Gardner

3rd Party/Pass Through

Item #	Description	Qty
50002116	Set 7" CIBP @ 6764'	1
50002116	Dump Bail 2 SX on CIBP @ 6764'	1
50002116	Packoff	1
50002116	Flange Rental	1

This is a cost estimate only. Actual charges are to be based on equipment, chemicals, and other services, which shall be included on the final invoice for the job. The undersigned hereby acknowledges that, in the absence of a signed Master Service Agreement or a similar, mutually-executed contract, all services and goods provided by C&J Spec-Rent Services, Inc. (including its affiliates, "NexTier") to the undersigned are subject to NexTier's Standard Terms & Conditions, which may be viewed in their entirety at <https://cjenergy.com/resources/contractors-standard-terms-conditions/>.

06/18/20

Customer Representative

Date

Tony Mathias

Customer Printed Name

Confidential

Ticket Tracking #: T-120-AD3-A857

1

Date: 08/05/24 –08/08/24

Operator: Wahlert AC 33-67Hn

Legal Location: NWNW SEC: 33 7N 63W

API # 05-123-34522 Job Log

Weld County

08/05/24: check psi: 8/30/0, pressure test equipment to address leaks, bleed down pressures, pumped on well to clean up returns 120bbls, pressure test plug in well @1500psi for 15mins, unland tubing, NU 10k to 5k spool, NU BOP, pressure test stack, SWI

08/06/24: check psi: 0/0/0, unland tubing, remover hanger, stand back 21stands, paused work to wait for state approval to pump cmt, TIH w/21stands, tally and PU 14jts and 10' of subs, RU CMT, pump clean water ahead to clean up returns, pump 50skts cmt, RD CMT, LD sub and 14jts, circulated a full bottom up, stand back 40stands, LD 121jts, load well, SWI

08/07/24: check psi: 0/0/0, RU WL, RIH w/logging tools, log from 2600' to surface, RIH w/CIBP, set @2513', OOH, RD WL, tally tubing, RIH w/40stands, LD 1jt, PU 10' subs to be @2513', RU CMT, pump 20bbls, pump 20skts cmt on CIBP, RD CMT, LD sub and 17jts, reverse circulate until clean, LD 28jts, RU CMT, pump cmt to surface, 220skts cmt, RD CMT, LD 34jts, topped off well, SWI

08/08/24: ND BOP, SWI

All cement is 15.8 # Class "G" neat cement

Cementing Contractor: AXIS Energy Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Cyadam Dreiling

State Representative: Bret Evins

Wireline Contractor: AXIS Energy Services – E - Line



Field Ticket

198 CORPORATE ROAD
LONGVIEW, TX 75803
24 Hour Phone (979) 352-3345

Date
August 8, 2024

Company Name
CHEVRON

Well Name and Number
WAHLERT AC33-67HN

Field Ticket Number
5075-0243

Address
2115 117TH AVE

Well API#
05-123-34522

Location
Platteville, CO 3100

Geographic Code
GREELEY, CO 80634

Latitude
40.836580

Wellbore Unit Number
5075

County Name
WELD

State
WATTENBERG

Longitude
-104.450241

API Name & Number or Cross Unit Number
AXIS 725

Equipment Operator
Servando Pantoja

Field Engineer / Supervisor Signature
Cody Jensen

Equipment Operator

RUN DATA		ISSUE/OUT		UNITS	CODE	DATE	DEPTH AND DESCRIPTION
Job Type	11:00	Job Type	11:00				
Leave Stop	11:00	Leave Stop	11:00				
Begin Rig Up	11:00	Begin Rig Up	11:00				
1 Time In	8:00	Time Out	11:00				
From		To					
Service In	INCOMPLETE						
2 Time In		Time Out					
From		To					
Service							
3 Time In		Time Out					
From		To					
Service							
4 Time In		Time Out					
From		To					
Service							
5 Time In		Time Out					
From		To					
Service							
6 Time In		Time Out					
From		To					
Service							
7 Time In		Time Out					
From		To					
Service							
8 Time In		Time Out					
From		To					
Service							
9 Time In		Time Out					
From		To					
Service							
10 Time In		Time Out					
From		To					
Service							
11 Time In		Time Out					
From		To					
Service							
12 Time In		Time Out					
From		To					
Service							
13 Time In		Time Out					
From		To					
Service							
14 Time In		Time Out					
From		To					
Service							
Begin Rig Down	11:00	Begin Rig Down	11:00				
Leave Location	11:00	Leave Location	11:00				
Operating Hrs	3:00	Operating Hrs	3:00				
Total Pumps Hrs	3:00	Total Pumps Hrs	3:00				
Total Top Hrs	3:00	Total Top Hrs	3:00				
Unit Size	30	Unit Size	30				
Wellhead Vol	0	Wellhead Vol	0				
Costing Size	N/A	Costing Size	N/A				
Tubing Size	N/A	Tubing Size	N/A				
Cable Size	N/A	Cable Size	N/A				
Fluid Level	N/A	Fluid Level	N/A				
Min Temp	50F	Min Temp	50F				
Prod Pressure	200	Prod Pressure	200				
Comments		Comments					

134302

RIG TOTAL
LESS DISCOUNTS

NON DISCOUNTED ITEMS

RIG TOTAL

TOTAL

Customer Signature

Customer Printed Name

Company CHEVRON Well Name and No. WAHLERT AC33-67HN Engineer Cody Jansen
 County WELD Date 8/6/2024 Ticket No. 5075-0243 Unit No. 5075
 District Platteville, CO 3100 Line Size 932" Line Length 21000
 Job Time: 3:00 PM Shop Time: 7:00 AM Leave Shop: 2:00 PM Arrive Location: 2:30 PM
 Field Hrs. 3:30:14 Standby Hours: 0:00:00 Total Hours 4:30:00 Travel Time Hrs. 0:50:48
 Trip Miles 30 Leave Location: 11:25 AM Arrive Shop: 11:55 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
 Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information
 Casing Size 0 Liner Size N/A Tubing Size N/A Drill Pipe Size N/A
 Drill Collar N/A Minimum I.D. N/A Fluid Level Full Deviation N/A
 Max. Temp. 280° Max. Pressure 0 PSI

RUN INFORMATION			Run Data	REMARKS SECTION	DESCRIBE RUN DETAILS IN FULL
1 Time in	<u>8:00 AM</u>	Out <u>11:00 AM</u>			
From	<u>0</u>	To <u>0</u>			<u>DROVE TO LOCATION, JOB CHANGED AND PUSHED</u>
Service	<u>INCOMPLETE</u>				<u>DRIVE BACK TO SHOP</u>
2 Time in	<u>12:00 AM</u>	Out <u>12:00 AM</u>			
From	<u>0</u>	To <u>0</u>			
Service	<u>0</u>				
3 Time in	<u>12:00 AM</u>	Out <u>12:00 AM</u>			
From	<u>0</u>	To <u>0</u>			
Service	<u>0</u>				
4 Time in	<u>12:00 AM</u>	Out <u>12:00 AM</u>			
From	<u>0</u>	To <u>0</u>			
Service	<u>0</u>				
5 Time in	<u>12:00 AM</u>	Out <u>12:00 AM</u>			
From	<u>0</u>	To <u>0</u>			
Service	<u>0</u>				
6 Time in	<u>12:00 AM</u>	Out <u>12:00 AM</u>			
From	<u>0</u>	To <u>0</u>			
Service	<u>0</u>				
7 Time in	<u>12:00 AM</u>	Out <u>12:00 AM</u>			
From	<u>0</u>	To <u>0</u>			
Service	<u>0</u>				
8 Time in		Out			
From	<u>0</u>	To			
Service	<u>0</u>				

Customer Printed Name

Company CHEVRON Well Name and No. WAHLERT AC33-874N Engineer Cody Jensen
 County WELD Date 8/7/2024 Ticket No. 6076-0244 Unit No. 5075
 District Pittsboro, CO 3100 Line Size 8 3/4" Line Length 21000
 Job Time: 3:30 PM Shop Time: 7:00 AM Leave Shop: 2:00 PM Arrive Location: 2:30 PM
 Field Hrs. 10:05:14 Standby Hours: 0:00:00 Total Hours 11:05:00 Travel Time Hrs. 0:09:46
 Trip Miles 30 Leave Location: 10:39 AM Arrive Shop: 11:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information
 Casing Size 0 Liner Size N/A Tubing Size N/A Drill Pipe Size N/A
 Drill Collar N/A Minimum I.D. N/A Fluid Level Full Deviation N/A
 Max. Temp. 290° Max. Pressure 0 PSI

Run Information			Run Data	
			REMARKS SECTION - DESCRIBE RUN DETAILS IN FULL	
1 Time In	<u>6:00 AM</u>	Out <u>9:05 AM</u>	RIM WITH CBL LOGGING TOOL	
From	<u>SURFACE</u>	To <u>2600</u>	LOG FROM 2600 TO SURFACE	
Service	<u>CBL</u>		POOH	
2 Time In	<u>9:20 AM</u>	Out <u>9:50 AM</u>	RIM WITH 7 IN CIBP	
From	<u>SURFACE</u>	To <u>2513</u>	SET @ 2513	
Service	<u>CIBP</u>		POOH	
3 Time In	<u>12:00 AM</u>	Out <u>12:00 AM</u>		
From	<u>0</u>	To <u>0</u>		
Service	<u>0</u>			
4 Time In	<u>12:00 AM</u>	Out <u>12:00 AM</u>		
From	<u>0</u>	To <u>0</u>		
Service	<u>0</u>			
5 Time In	<u>12:00 AM</u>	Out <u>12:00 AM</u>		
From	<u>0</u>	To <u>0</u>		
Service	<u>0</u>			
6 Time In	<u>12:00 AM</u>	Out <u>12:00 AM</u>		
From	<u>0</u>	To <u>0</u>		
Service	<u>0</u>			
7 Time In	<u>12:00 AM</u>	Out <u>12:00 AM</u>		
From	<u>0</u>	To <u>0</u>		
Service	<u>0</u>			
8 Time In		Out		
From	<u>0</u>	To		
Service	<u>0</u>			