

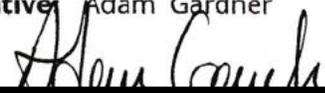
RC# 425815047

CODE# 515035

Customer: NOBLE ENERGY
Customer Field Rep:
Well Name: WAHLERT AC - 33-67HN
Field:
County, State: WELD, CO
API Number: 0512334522
Job Type: WL-OTH PERFORATING
Unit: 200099

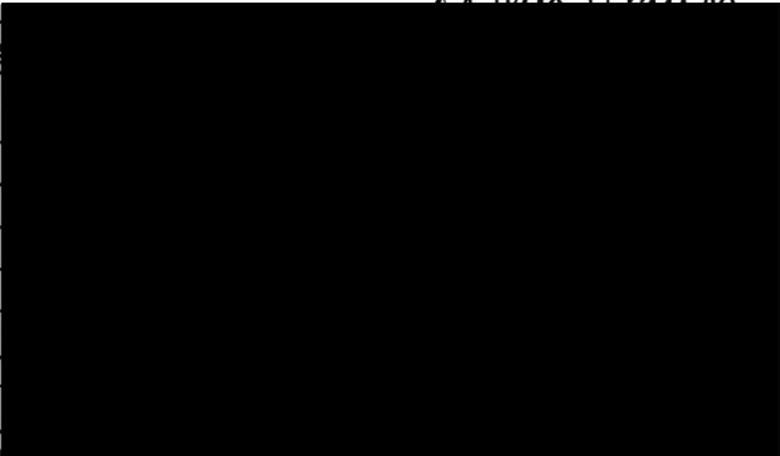
Field Ticket No: T-120-AD3-A857
Service District: Fort Lupton, CO
Service Line: Wireline
Date: 06/18/20

Sales Representative:
District Representative: Adam Sage Frank
NextTier Field Representative: Adam Gardner



3rd Party/Pass Through

Item #	Description	Qty
50002116	Set 7" CIBP @ 6764'	1
50002116	Dump Bail 2 SX on CIBP @ 6764'	1
50002116	Packoff	1
50002116	Flange Rental	1



This is a cost estimate only. Actual charges are to based on equipment, chemicals, and other materials. Charges do not reflect any applicable sales, use, excise, well services, gross receipts or other taxes, which shall be included on the final invoice for the job. The undersigned hereby acknowledges that, in the absence of a signed Master Service Agreement or a similar, mutually-executed contract, all services and goods provided by C&J Spec-Rent Services, Inc. (including its affiliates, "NextTier") to the undersigned are subject to NextTier's Standard Terms & Conditions, which may be viewed in their entirety at <https://cjenenergy.com/resources/contractors-standard-terms-conditions/>.



06/18/20

Customer Representative

Date

Tony Mathias

Customer Printed Name

Date: 08/05/24 –08/08/24

Operator: Wahlert AC 33-67Hn

Legal Location: NWNW SEC: 33 7N 63W

API # 05-123-34522 Job Log

Weld County

08/05/24: check psi: 8/30/0, pressure test equipment to address leaks, bleed down pressures, pumped on well to clean up returns 120bbbls, pressure test plug in well @1500psi for 15mins, unland tubing, NU 10k to 5k spool, NU BOP, pressure test stack, SWI

08/06/24: check psi: 0/0/0, unland tubing, remover hanger, stand back 21stands, paused work to wait for state approval to pump cmt, TIH w/21stands, tally and PU 14jts and 10' of subs, RU CMT, pump clean water ahead to clean up returns, pump 50skts cmt, RD CMT, LD sub and 14jts, circulated a full bottom up, stand back 40stands, LD 121jts, load well, SWI

08/07/24: check psi: 0/0/0, RU WL, RIH w/logging tools, log from 2600' to surface, RIH w/CIBP, set @2513', OOH, RD WL, tally tubing, RIH w/40stands, LD 1jt, PU 10' subs to be @2513', RU CMT, pump 20bbbls, pump 20skts cmt on CIBP, RD CMT, LD sub and 17jts, reverse circulate until clean, LD 28jts, RU CMT, pump cmt to surface, 220skts cmt, RD CMT, LD 34jts, topped off well, SWI

08/08/24: ND BOP, SWI

All cement is 15.8 # Class "G" neat cement



Cementing Contractor: AXIS Energy Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Cyadam Dreiling

State Representative: Bret Evins

Wireline Contractor: AXIS Energy Services – E - Line



Field Ticket

199 CORPORATE ROAD
LONGVIEW, TX 75803
24 Hour Phone (972) 352-3345

Date
August 6, 2024

Company Name CHEVRON	Well Name and Number WAILBERT AC33-67HN	Plateau Platteville, CO 3100
Address 2118 117TH AVE	Well #/PS 05-123-34522	Plateau List Number 5075
City/State/Zip Code GREELEY, CO 80634	Longitude 40.836980	Plateau Name & Number or Cross Well Number AXIS 726
County Name WELD	Field WATTENBERG	Longitude -104.450241
Field Engineer / Supervisor Signature Cody Jensen	Equipment Operator	Equipment Operator Servando Pantoja

UNIT	CODE	DATE	DEPTH AND DESCRIPTION
1	2000-004		SERVICE CHANGE
2	2000-002		INCOMPLETE OPERATIONS (UP TO THREE HOURS)
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
Subtotal			
Less Discounted Items			
SUB TOTAL			
TOTAL			

Customer Signature _____ Customer Printed Name _____



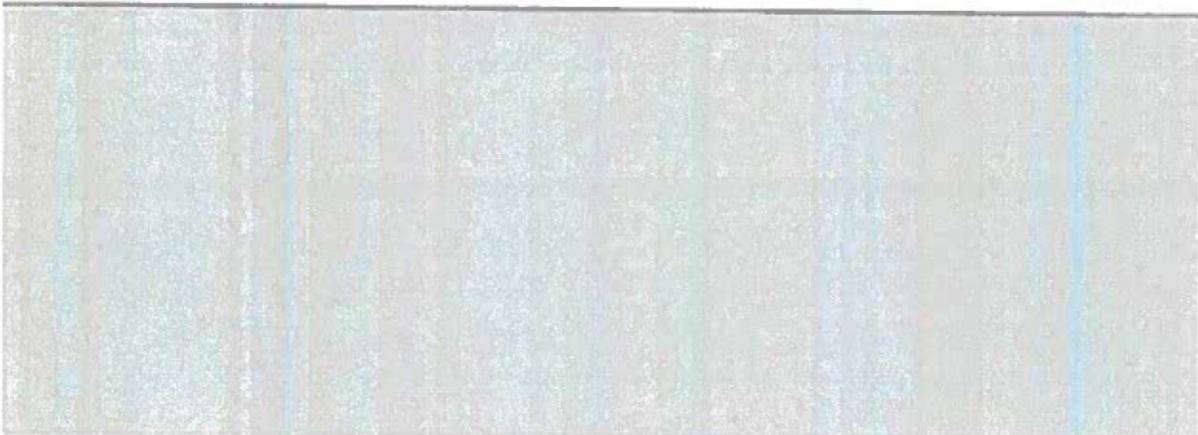
JOB DATA SHEET

Company CHEVRON Well Name and No. WAHLERT AC33-67HN Engineer Cody Jansen
 County WELD Date 8/6/2024 Ticket No. 9075-0243 Unit No. 5075
 District Platteville, CO 3100 Line Size 8 3/4" Line Length 21000
 Job Time: 3:00 PM Shop Time: 7:00 AM Leave Shop: 2:00 PM Arrive Location: 2:30 PM
 Field Hrs. 3:30:14 Standby Hours: 0:00:00 Total Hours 4:30:00 Travel Time Hrs. 0:50:48
 Trip Miles 30 Leave Location: 11:25 AM Arrive Shop: 11:55 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
 Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information
 Casing Size 0 Liner Size N/A Tubing Size N/A Drill Pipe Size N/A
 Drill Collar N/A Minimum I.D. N/A Fluid Level Full Deviation N/A
 Max. Temp. 280° Max. Pressure 0 PSI

RUN INFORMATION		Run Data	REMARKS SECTION	DESCRIBE RUN DETAILS IN FULL
1 Time in	<u>8:00 AM</u> Out <u>11:00 AM</u>			
From	<u>0</u> To <u>0</u>			<u>DROVE TO LOCATION, JOB CHANGED AND PUSHED</u>
Service	<u>INCOMPLETE</u>			<u>DRIVE BACK TO SHOP</u>
2 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>			
From	<u>0</u> To <u>0</u>			
Service	<u>0</u>			
3 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>			
From	<u>0</u> To <u>0</u>			
Service	<u>0</u>			
4 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>			
From	<u>0</u> To <u>0</u>			
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>			
From	<u>0</u> To <u>0</u>			
Service	<u>0</u>			
6 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>			
From	<u>0</u> To <u>0</u>			
Service	<u>0</u>			
7 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>			
From	<u>0</u> To <u>0</u>			
Service	<u>0</u>			
8 Time in	<u> </u> Out <u> </u>			
From	<u>0</u> To <u> </u>			
Service	<u>0</u>			





JOB DATA SHEET

Company CHEVRON Well Name and No. WAHLERTAC33-874N Engineer Cody Jensen
 County WELD Date 8/7/2014 Ticket No. 6076-0244 Unit No. 5075
 District Pittsville, CO 3100 Line Size 8 3/4" Line Length 21000
 Job Time: 3:30 PM Shop Time: 7:00 AM Leave Shop: 2:00 PM Arrive Location: 2:30 PM
 Field Hrs. 10:05:14 Standby Hours: 0:00:00 Total Hours 11:05:00 Travel Time Hrs. 0:59:45
 Trip Miles 30 Leave Location: 10:30 AM Arrive Shop: 11:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 0 Liner Size N/A Tubing Size N/A Drill Pipe Size N/A
 Drill Collar N/A Minimum I.D. N/A Fluid Level Full Deviation N/A
 Max. Temp. 290° Max. Pressure 0 PSI

RUN INFORMATION

Run Data

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time In 6:00AM Out 9:05 AM
 From SURFACE To 2600
 Service CBL

RIH WITH CBL LOGGING TOOL
 LOG FROM 2600 TO SURFACE
 POOH

2 Time In 9:20 AM Out 9:50 AM
 From SURFACE To 2513
 Service CIBP

RIH WITH 7 IN CIBP
 SET @ 2513
 POOH

3 Time In 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time In 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

5 Time In 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

6 Time In 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

7 Time In 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

8 Time In Out
 From 0 To
 Service 0

