

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/17/2024

Submitted Date:

10/18/2024

Document Number:

708302938

**FIELD INSPECTION FORM**

Loc ID 334881	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 12 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested																																																																																																							
<b>Operator Information:</b> ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635																																																																																																											
<b>Contact Information:</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Contact Name</th> <th>Phone</th> <th>Email</th> <th>Comment</th> </tr> <tr> <td>, TEP</td> <td></td> <td>COGCCInspectionReports@terraep.com</td> <td></td> </tr> </table>				Contact Name	Phone	Email	Comment	, TEP		COGCCInspectionReports@terraep.com		<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>																																																																																															
Contact Name	Phone	Email	Comment																																																																																																								
, TEP		COGCCInspectionReports@terraep.com																																																																																																									
<b>Inspected Facilities:</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Facility ID</th> <th>Type</th> <th>Status</th> <th>Status Date</th> <th>Well Class</th> <th>API Num</th> <th>Facility Name</th> <th>Insp Status</th> </tr> </thead> <tbody> <tr><td>211517</td><td>WELL</td><td>PR</td><td>07/16/2009</td><td>GW</td><td>045-07277</td><td>GIBSON GULCH UNIT 6-31</td><td>PR</td></tr> <tr><td>211518</td><td>WELL</td><td>PR</td><td>12/27/2007</td><td>GW</td><td>045-07278</td><td>GIBSON GULCH UNIT 5-31</td><td>PR</td></tr> <tr><td>211519</td><td>WELL</td><td>PR</td><td>07/16/2009</td><td>GW</td><td>045-07279</td><td>GIBSON GULCH UNIT 6-31 C</td><td>PR</td></tr> <tr><td>260610</td><td>WELL</td><td>PR</td><td>07/16/2009</td><td>GW</td><td>045-07878</td><td>GIBSON GULCH UNIT 6-31D</td><td>PR</td></tr> <tr><td>260611</td><td>WELL</td><td>PR</td><td>07/16/2009</td><td>GW</td><td>045-07879</td><td>GIBSON GULCH UNIT 11-31</td><td>PR</td></tr> <tr><td>261023</td><td>WELL</td><td>PR</td><td>07/16/2009</td><td>GW</td><td>045-07924</td><td>GIBSON GULCH 12-31</td><td>PR</td></tr> <tr><td>291170</td><td>WELL</td><td>PR</td><td>03/15/2008</td><td>GW</td><td>045-14314</td><td>GGU MILLER 12A-31-691</td><td>PR</td></tr> <tr><td>291171</td><td>WELL</td><td>PR</td><td>03/27/2008</td><td>GW</td><td>045-14309</td><td>GGU MILLER 23C-31-691</td><td>PR</td></tr> <tr><td>291172</td><td>WELL</td><td>PR</td><td>03/15/2008</td><td>GW</td><td>045-14310</td><td>GGU MILLER 13D-31-691</td><td>PR</td></tr> <tr><td>291173</td><td>WELL</td><td>PR</td><td>03/15/2008</td><td>GW</td><td>045-14311</td><td>GGU MILLER 22A-31-691</td><td>PR</td></tr> <tr><td>291174</td><td>WELL</td><td>PR</td><td>02/10/2008</td><td>GW</td><td>045-14312</td><td>GGU MILLER 22D-31-691</td><td>PR</td></tr> <tr><td>291175</td><td>WELL</td><td>PR</td><td>03/15/2008</td><td>GW</td><td>045-14313</td><td>GGU MILLER 13C-31-691</td><td>PR</td></tr> </tbody> </table>				Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	211517	WELL	PR	07/16/2009	GW	045-07277	GIBSON GULCH UNIT 6-31	PR	211518	WELL	PR	12/27/2007	GW	045-07278	GIBSON GULCH UNIT 5-31	PR	211519	WELL	PR	07/16/2009	GW	045-07279	GIBSON GULCH UNIT 6-31 C	PR	260610	WELL	PR	07/16/2009	GW	045-07878	GIBSON GULCH UNIT 6-31D	PR	260611	WELL	PR	07/16/2009	GW	045-07879	GIBSON GULCH UNIT 11-31	PR	261023	WELL	PR	07/16/2009	GW	045-07924	GIBSON GULCH 12-31	PR	291170	WELL	PR	03/15/2008	GW	045-14314	GGU MILLER 12A-31-691	PR	291171	WELL	PR	03/27/2008	GW	045-14309	GGU MILLER 23C-31-691	PR	291172	WELL	PR	03/15/2008	GW	045-14310	GGU MILLER 13D-31-691	PR	291173	WELL	PR	03/15/2008	GW	045-14311	GGU MILLER 22A-31-691	PR	291174	WELL	PR	02/10/2008	GW	045-14312	GGU MILLER 22D-31-691	PR	291175	WELL	PR	03/15/2008	GW	045-14313	GGU MILLER 13C-31-691	PR
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status																																																																																																				
211517	WELL	PR	07/16/2009	GW	045-07277	GIBSON GULCH UNIT 6-31	PR																																																																																																				
211518	WELL	PR	12/27/2007	GW	045-07278	GIBSON GULCH UNIT 5-31	PR																																																																																																				
211519	WELL	PR	07/16/2009	GW	045-07279	GIBSON GULCH UNIT 6-31 C	PR																																																																																																				
260610	WELL	PR	07/16/2009	GW	045-07878	GIBSON GULCH UNIT 6-31D	PR																																																																																																				
260611	WELL	PR	07/16/2009	GW	045-07879	GIBSON GULCH UNIT 11-31	PR																																																																																																				
261023	WELL	PR	07/16/2009	GW	045-07924	GIBSON GULCH 12-31	PR																																																																																																				
291170	WELL	PR	03/15/2008	GW	045-14314	GGU MILLER 12A-31-691	PR																																																																																																				
291171	WELL	PR	03/27/2008	GW	045-14309	GGU MILLER 23C-31-691	PR																																																																																																				
291172	WELL	PR	03/15/2008	GW	045-14310	GGU MILLER 13D-31-691	PR																																																																																																				
291173	WELL	PR	03/15/2008	GW	045-14311	GGU MILLER 22A-31-691	PR																																																																																																				
291174	WELL	PR	02/10/2008	GW	045-14312	GGU MILLER 22D-31-691	PR																																																																																																				
291175	WELL	PR	03/15/2008	GW	045-14313	GGU MILLER 13C-31-691	PR																																																																																																				
<b>General Comment:</b> <div style="height: 150px; border: 1px solid black;"></div>																																																																																																											

CECMC Inspection Report Summary

On 10/17/2024 at approximately 11:30, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, GIBSON GULCH UNIT-66S91W/31SEW at Location ID #334881 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Unused equipment on location
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Labels beginning to peel off of storage tanks.		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 911/(970)285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	ECD is disconnected and unused.		
Corrective Action:	Remove unused equipment from location.	Date:	11/17/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 12		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	Refer to Housekeeping section		
Corrective Action:			Date:
Type: Gas Meter Run	# 12		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 12		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
-----------	----------

Other (Content)	
Other (Capacity) 500 gal	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	500 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: 211517	Type: WELL	API Number: 045-07277	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 211518	Type: WELL	API Number: 045-07278	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 211519	Type: WELL	API Number: 045-07279	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 260610	Type: WELL	API Number: 045-07878	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 260611	Type: WELL	API Number: 045-07879	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 261023	Type: WELL	API Number: 045-07924	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 291170	Type: WELL	API Number: 045-14314	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 291171	Type: WELL	API Number: 045-14309	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>									
Comment:									
Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	291172	Type:	WELL	API Number:	045-14310	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	291173	Type:	WELL	API Number:	045-14311	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	291174	Type:	WELL	API Number:	045-14312	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	291175	Type:	WELL	API Number:	045-14313	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Compaction						
		Gravel				
Other	Fail					Site degradation
		Ditches				
Other	Fail					Insufficient erosion control
Gravel						
		Compaction				

Comment: Insufficient erosion control and site degradation; cut slope north of tank battery is eroding into production area.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 11/03/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302939	Photo Log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6753019">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6753019</a>