

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/17/2024

Submitted Date:

10/18/2024

Document Number:

715201091**FIELD INSPECTION FORM**Loc ID 303313 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat		pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252888	WELL	SI	04/01/2024	GW	125-06764	DEVLIN 32-4	PA

General Comment:P&A Inspection

Location

Lease Road:			
Type	Access		
comment:	Two track through pasture		
Corrective Action	L	Date:	

Overall Good: ☒

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Separator	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Gas Meter Run	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Ancillary equipment	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		39.654370,-102.183660
Comment:	Fiberglass open top water tank 50% buried				
Corrective Action:	Remove tank from location and begin final reclamation process				Date: 11/18/2024

Paint

Condition	
Other (Content)	

Other (Capacity) 210bbls	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities											
Facility ID:	252888	Type:	WELL	API Number:	125-06764	Status:	SI	Insp. Status:	PA		
Cement											
Cement Contractor											
Contractor Name:					Bohler Well Service					Contractor Phone:	
Surface Casing											
Cement Volume (sx):										Circulate to Surface:	
Cement Fall Back:										Top Job, 1" Volume:	
Intermediate Casing											
Cement Volume (sxs):										Good Return During Job:	
Production Casing											
Cement Volume (sx):										Good Return During Job:	
Plugging Operations											
Depth Plugs(feet range):					1499/370					Cement Volume (sx):	110 SXS
Good Return During Job:					YES					Cement Type:	Class A
Comment:					BOHLER WELL SERVICE, NEXTIER COMPLETION SOLUTIONS. MIRU BOHLER, POOH W/RODS AND TBG. MIRU NEXTIER, RIH W/CIBP AND SET @ 1499'. RIH W/BALER AND DUMP 2SXS ON TOP. RIH W/GUN PERF @ 370'. MIRU BOHLER, BREAK CIRC W/8BBLs. PUMP 110SXS W/CMT TO SFC						
Corrective Action:										Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT