

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/10/2024

Submitted Date:

10/11/2024

Document Number:

715201065

FIELD INSPECTION FORM

Loc ID 450166 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 61650

Name of Operator: MURFIN DRILLING COMPANY INC

Address: 250 N WATER ST STE 300

City: WICHITA State: KS Zip: 67202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Costa, Ryan		ryan.costa@state.co.us	
Goodrich, Cristina	(316) 858-8664	cgoodrich@murfininc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
450167	WELL	PA	08/30/2023	OW	073-06719	Skyfall 2-5	PA

General Comment:

SE Compliance Specialist Brian Welsh conducted a Final Routine field inspection of the location

Location

Lease Road:			
Type	Access		
comment:	Elevated gravel road through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead location		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Gas Meter Run	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Emission Control Device	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Ancillary equipment	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	0	300 BBLs	FIBERGLASS AST		39.301870,-103.574030	
Comment: Tanks have been removed from location						
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	0	300 BBLs	STEEL AST		39.301870,-103.574030	
Comment: Tanks have been removed from location						
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No		
Comment:		
Corrective Action:	Date:	

Flaring:

Type		
Comment:		
Corrective Action:	Date:	

Inspected Facilities									
Facility ID:	450167	Type:	WELL	API Number:	073-06719	Status:	PA	Insp. Status:	PA
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled In

Debris removed In No disturbance /Location never built In

Access Roads Regraded In Contoured In Culverts removed _____

Gravel removed In

Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured In

Compaction alleviation In Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage In

Weeds present In Process Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: Well has been plugged. Wellhead has been cut, capped and awaiting soil sample analysis before being covered. Form 6S (403515384) has been Approved. Equipment has been removed from location and ready for final reclamation. Final reclamation will be verified by reclamation specialist

Corrective Action: Continue with final reclamation process Date _____

Overall Final Reclamation	In Process	Well Release on Active Location		Multi-Well Location	
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Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715201070	wellhead photo	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6752095
715201071	tank battery photo	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6752096