

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/15/2024

Submitted Date:

10/16/2024

Document Number:

708302921

FIELD INSPECTION FORM

| | | | | |
|--|------------------------------------|---|-------------------|---|
| Loc ID 334724 | Inspector Name: Morris, Matthew | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ | Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 12 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested |
| Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635 | | | | ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE |

| Contact Information: | | | |
|-----------------------------|-------|------------------------------------|---------|
| Contact Name | Phone | Email | Comment |
| , TEP | | COGCCInspectionReports@terraep.com | |

| Inspected Facilities: | | | | | | | |
|------------------------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
| 210762 | WELL | PR | 11/01/1984 | GW | 045-06520 | HOOAGLUND W-25-2 | PR |
| 210951 | WELL | PR | 11/10/1990 | GW | 045-06709 | HOAGLUND GV 65-2 | PR |
| 283974 | WELL | PR | 03/23/2006 | GW | 045-12049 | HOAGLUND PA 411-2 | PR |
| 283975 | WELL | PR | 03/23/2006 | GW | 045-12050 | HOAGLUND PA 511-2 | PR |
| 283976 | WELL | PR | 03/23/2006 | GW | 045-12051 | HOAGLUND PA 311-2 | PR |
| 283977 | WELL | PR | 03/23/2006 | GW | 045-12052 | HOAGLUND PA 12-2 | PR |
| 283978 | WELL | PR | 03/23/2006 | GW | 045-12053 | HOAGLUND PA 312-2 | PR |
| 283979 | WELL | PR | 03/23/2006 | GW | 045-12054 | HOAGLUND PA 412-2 | PR |

General Comment:

[CECMC Inspection Report Summary](#)

On 10/15/2024 at approximately 11:00, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, HOAGLUND-67S95W/2NWNW at Location ID #334724 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|--|
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Wellhead W25-2 sign is weathering. | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

| | | | |
|--------------------|--------------|-------|--|
| Type | SEPARATOR | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | TANK BATTERY | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |

Equipment:

| | | | |
|--------------------|-----|-------|-----------------|
| Type: Plunger Lift | # 7 | | corrective date |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------------------|----------------------|--|-------|
| Type: Ancillary equipment | # 1 | | |
| Comment: | CataFlow line heater | | |
| Corrective Action: | | | Date: |
| Type: Horizontal Heated Separator | # 7 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bird Protectors | # 5 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Liquid nitrogen tank | | |
| Corrective Action: | | | Date: |
| Type: Gas Meter Run | # 8 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 8 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| | | | | | | |
|--------------------|---|-----------|-----------|---------|--------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| PRODUCED WATER | 1 | <100 BBLS | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | 80 bbls | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | |
| | | | | Date: |

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CONDENSATE | 1 | 200 BBLS | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|-----------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |

| | |
|------------------|--|
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|-------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| Inspected Facilities | | | | | | |
|--|--------|-------|------|-----------------------|------------|------------------|
| Facility ID: | 210762 | Type: | WELL | API Number: 045-06520 | Status: PR | Insp. Status: PR |
| Producing Well | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | |
| Facility ID: | 210951 | Type: | WELL | API Number: 045-06709 | Status: PR | Insp. Status: PR |
| Producing Well | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | |
| Facility ID: | 283974 | Type: | WELL | API Number: 045-12049 | Status: PR | Insp. Status: PR |
| Producing Well | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | |
| Facility ID: | 283975 | Type: | WELL | API Number: 045-12050 | Status: PR | Insp. Status: PR |
| Producing Well | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | |
| Facility ID: | 283976 | Type: | WELL | API Number: 045-12051 | Status: PR | Insp. Status: PR |
| Producing Well | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | |
| Facility ID: | 283977 | Type: | WELL | API Number: 045-12052 | Status: PR | Insp. Status: PR |
| Producing Well | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | |
| Facility ID: | 283978 | Type: | WELL | API Number: 045-12053 | Status: PR | Insp. Status: PR |
| Producing Well | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | |
| Facility ID: | 283979 | Type: | WELL | API Number: 045-12054 | Status: PR | Insp. Status: PR |
| Producing Well | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | |

| Producing Well | | | |
|--------------------|--|--|-------------------|
| Comment: | | | |
| Corrective Action: | | | Date: <div></div> |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------------------------------------|
| | | Rip Rap | | | | |
| | | Ditches | | | | |
| Berms | | | | | | |
| | | Other | Fail | | | Transport of sediment from lease road |
| | | Other | Fail | | | Insufficient erosion control |
| | | Sediment Traps | | | | |
| | | Compaction | | | | |
| Compaction | | | | | | |
| | | Gravel | | | | |
| Gravel | | | | | | |
| | | Culverts | | | | |

Comment: 1) Insufficient erosion control on lease road to location. Gully erosion has cut through north side of lease road.
2) Gully erosion is transporting sediment from lease road into nearby vegetation.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 11/01/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 708302922 | Photo Log | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749567 |