

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/16/2024

Submitted Date:

10/16/2024

Document Number:

708904818

FIELD INSPECTION FORM

Loc ID 324118	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 45 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257633	WELL	PR	11/01/2012	GW	045-07580	DUGGAN RWF 11-32	PR
425249	WELL	PR	05/01/2012	GW	045-21046	Duggan RWF 322-32	PR
425250	WELL	PR	11/13/2012	GW	045-21047	Duggan RWF 442-31	PR
425252	WELL	PR	11/13/2012	GW	045-21048	Duggan RWF 542-31	PR
425253	WELL	PR	05/01/2012	GW	045-21049	Duggan RWF 41-31	PR
425255	WELL	PR	05/01/2012	GW	045-21050	Duggan RWF 422-32	PR
425256	WELL	PR	05/01/2012	GW	045-21051	Duggan RWF 421-32	PR
425257	WELL	PR	05/01/2012	GW	045-21052	Duggan RWF 511-32	PR
425258	WELL	PR	05/01/2012	GW	045-21053	Duggan RWF 341-31	PR
425259	WELL	PR	05/31/2012	GW	045-21054	Duggan RWF 21-32	PR
425260	WELL	PR	05/31/2012	GW	045-21055	Duggan RWF 311-32	PR
425262	WELL	PR	05/31/2012	GW	045-21057	Duggan RWF 22-32	PR
425263	WELL	PR	11/13/2012	GW	045-21058	Duggan RWF 312-32	PR
425264	WELL	PR	05/31/2012	GW	045-21059	Duggan RWF 522-32	PR
425265	WELL	PR	11/13/2012	GW	045-21060	Duggan RWF 411-32	PR
425266	WELL	PR	05/31/2012	GW	045-21061	Duggan RWF 321-32	PR
425267	WELL	PR	11/13/2012	GW	045-21062	Duggan RWF 42-31	PR

General Comment:

CECMC Inspection Report Summary

On 10/16/2024 at approximately 16:09 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Duggan RWF 11-32 Pad.

Location # 324118 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas/Bald Eagle Nest Site & in close proximity to NSO Habitat area & Bald Eagle Roost Site.

Location is approximately 207 yards from Cache Creek.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Rupture disc vent line does not comply with CECMC pressure safety device rules with a CA date of 10/23/2024
2. Tanks & Berms - Holes in secondary containment liner/liner needs maintenance with a CA date of 11/05/2024
3. Stormwater - Failure to maintain chemical BMP's with a CA date of 10/19/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Capacity on tank label on production tank fading & becoming illegible - please refer to photo log			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Battery sign weathered & some info starting to fade - please refer to photo log			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Multiple signs weathered & starting to fade but still legible at this time			
Corrective Action:				Date:
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical tanks			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	Small amount of staining near some wellheads			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Liquid nitrogen tank, thermogen & chemical tanks - hog panels			

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Rupture disc vent line does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC pressure safety device rules		Date: 10/23/2024
Type: Gas Meter Run	# 17		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Thermogen		
Corrective Action:		Date:	
Type: Plunger Lift	# 17		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Bradenhead	# 17		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 17		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment: Tanks equipped with telemetry					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Sufficient	Base Insufficient	Inadequate
Comment: Holes in secondary containment liner/liner needs maintenance Other areas of liner base also showing some signs of disrepair Centralized containment				
Corrective Action: The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.				Date: 11/05/2024

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		,
Comment: Tanks equipped with telemetry					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID:	257633	Type:	WELL	API Number: 045-07580 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425249	Type:	WELL	API Number: 045-21046 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425250	Type:	WELL	API Number: 045-21047 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425252	Type:	WELL	API Number: 045-21048 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425253	Type:	WELL	API Number: 045-21049 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425255	Type:	WELL	API Number: 045-21050 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425256	Type:	WELL	API Number: 045-21051 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425257	Type:	WELL	API Number: 045-21052 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425258	Type:	WELL	API Number: 045-21053 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425259	Type:	WELL	API Number: 045-21054 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425260	Type:	WELL	API Number: 045-21055 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425262	Type:	WELL	API Number: 045-21057 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425263	Type:	WELL	API Number: 045-21058 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425264	Type:	WELL	API Number: 045-21059 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425265	Type:	WELL	API Number: 045-21060 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	425266	Type:	WELL	API Number:	045-21061	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	425267	Type:	WELL	API Number:	045-21062	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP's
Compaction						Light compaction in some areas
		Ditches				
Ditches						
		Gravel				Sparse to none in sections
Berms						
Gravel						Sparse to none in most areas
Rip Rap						
Retention Ponds						
		Culverts				
		Compaction				

Comment: 1. Failure to maintain chemical BMP's - Chemical tank containments approximately 3/4th full of fluid/BMP's insufficient to contain possible spill

Corrective Action: Comply with CECMC Stormwater rules

Date: 10/19/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment, Tanks & Berms & Stormwater for corrective actions & also refer to Signs/Marker for comments.	smelserw	10/16/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708904819	Inspection 708904818 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749548
708904820	Inspection 708904818 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749549