

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/16/2024

Submitted Date:

10/16/2024

Document Number:

715500828**FIELD INSPECTION FORM**Loc ID 313235 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 3975Name of Operator: ARGALI EXPLORATION COMPANYAddress: PO BOX 416City: RANGELY State: CO Zip: 81648**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
, Inspections		argaliexplorationcompany@gmail.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279201	WELL	PR	10/01/2018	GW	081-07239	VISINTAINER 11-6-8-90	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 10/16/2024, Inspector Kirby Burchett, conducted a routine field inspection at Argali Exploration Company on the Visintainer 11-6-8-90 well, Location #313235, in Moffat County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Containment open to wildlife.
3. Thief hatch open on production tank.
4. No sign at tank battery.
5. No sign at wellhead.
6. Open end tank valves.

Refer to Inspection Photos for observed compliance issues.

Review of production records indicate operator is delinquent in submitting monthly operations reports.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	11/16/2024
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No sign at wellhead		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.	Date:	11/16/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-629-1906

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	11/01/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Corral panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank in containment. Containment open to wildlife.		
Corrective Action:	Install wildlife protection equipment.	Date:	10/27/2024
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLs	STEEL AST		,	
Comment:	Open end tank valves					
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.					Date: 10/22/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Berm may be impervious to spilled fluid due to several rodent burrows				
Corrective Action:				Date:	

Venting:

Yes/No	YES		
Comment:	Thief hatch open on production tank. Operator contacted at 12:10 PM on 10/16/24. No response as of 7:20 PM. Follow up will be conducted 10/17/24 to verify.		
Corrective Action:	Venting and Flaring of natural gas represent waste of an important energy resource and pose safety and environmental risks. Venting and Flaring, except as specifically allowed are prohibited.	Date:	10/17/2024

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	279201	Type:	WELL	API Number:	081-07239	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	May 2024 Production Report Review of production records indicate operator is delinquent in submitting monthly operations reports.								
Corrective Action:	Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. A Well will be reported every month from the month that it is spud until it has been reported for one month as abandoned. Each formation that is completed in a Well will be reported every month from the time that it is completed until it has been abandoned and reported for one month as abandoned. The reported volumes will include all Fluids produced during Flowback, initial testing, completion, and production of the Well.						Date:	11/16/2024	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	Containment open to wildlife
		Culverts				
		Ditches				
Gravel						
		Gravel				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500832	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6749500