

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/30/2024

Submitted Date:

10/09/2024

Document Number:

709100421

FIELD INSPECTION FORM

Loc ID: 312292 Inspector Name: Heibel, Krystal On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 11 Number of Comments
 6 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 95620
 Name of Operator: WESTERN OPERATING COMPANY
 Address: 1165 DELAWARE STREET #200
 City: DENVER State: CO Zip: 80204

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Alex Fischer		alex.fischer@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
James, Steven	(303) 893-2438	steve@westernoperating.com	All Inspections
Dylan Edwardson		dylan.edwardson@state.co.us	
Kyle Waggoner		kyle.waggoner@state.co.us	
Ryan Finley		rfinley@entradainc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221086	WELL	PR	03/27/2006	OW	075-09212	PROPST 2	EI
312292	LOCATION	AC	05/09/2024		-	PROPST-611N53W 27NESE	EI

General Comment:

On September 30, 2024, ECMC Environmental Staff Krystal Heibel and Dylan Edwardson conducted an environmental field inspection of Western Operating Company (Western) Probst B #2 (Location ID: 312292).

This location has an associated AOC with Order No. (1V-870). Weather was sunny, windy, and temperature about 80 degrees Fahrenheit. For the most recent field inspection report of this facility, please refer to Document #s 712100015 & 709100349.

The following is a summary: Pit Facility ID 100311 is not in use and the Propst 2 well (API 075-09212) was active. The pit's berms were pushed into a stockpile south of the location and excavation to the west of the pit resulted in an additional stockpile on location. It appears that the excavation has increased the footprint of the oil and gas facility's location.

Refer to the photo-documentation of the observed compliance issues attached to this report. Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type			
Comment:	Additional stockpile observed on location without proper signage		
Corrective Action:	Comply with Rule 605		Date: 01/08/2025
Emergency Contact Number:			
Comment:	Emergency contact number visible from a distance.		
Corrective Action:			Date:
Good Housekeeping:			
Type	OTHER		
Comment:	During the December 20, 2023 (Doc #709100195), January 24, 2024 (Doc# 709100206), and March 20, 2024 (Doc# 709100246) inspections, an approx. 3600 cubic-yard stockpile has been added to the south of the location and a 2700 cubic-yard stockpile has also been added to the west of the location, which increased the footprint by approx. 2.25 acres.		
Corrective Action:	Operator shall submit an updated Form 2A (Oil and Gas Location Assessment) to the ECMC to increase the existing Oil and Gas Location, as required by Rule 304.		Date: 01/29/2024
Type	TRASH		
Comment:	Trash and debris throughout the location.		
Corrective Action:	Comply with Rule 606		Date: 07/13/2024
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Truck Loadout		
Comment:	Hydrocarbon soil staining on ground next to loadout container, at base of former tanks, and within the excavation area of the tank battery.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e..		Date: 08/24/2023
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type			
Comment:	It appears that the excavation is properly fenced off to exclude wildlife, livestock and/or personnel; excavation was not attended by the operator at the time of this inspection.		
Corrective Action:			Date:
Equipment:			
Type:	#		corrective date
Comment:	Observed that an open top bucket of E&P Waste was next to wellhead without adequate wildlife protection equipment or secondary containment.		
Corrective Action:	Comply with Rule 902.b and Rule 1002.f.(2)B by implementing or modifying BMPs for improved material handling and spill prevention. Prevent any unauthorized discharge		Date: 11/08/2024
Type:	#		

Comment:	A 3" valve near the wellhead and within the shed were not plugged		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e	Date:	08/24/2023

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 221086 Type: WELL API Number: 075-09212 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 312292 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Refer to FIR, Doc# 708201667 for additional Interim Reclamation and Stormwater Inspection information.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403950607	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6738938
709100425	Pics	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6738928