

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/08/2024

Submitted Date:

10/09/2024

Document Number:

708302886

FIELD INSPECTION FORM

Loc ID 335674 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
360	WELL	PR	09/20/2008	GW	045-15486	N. PARACHUTE EF12B-DX D31 59	PR
362	WELL	PR	09/21/2008	GW	045-15487	N. PARACHUTE EF11C D31 595	PR
292255	WELL	PR	09/17/2008	GW	045-14664	N. PARACHUTE EF 12A D31 595	PR
292256	WELL	PR	06/01/2018	GW	045-14663	N. PARACHUTE EF11D D31 595	PR
292258	WELL	PR	09/17/2008	GW	045-14665	N.PARACHUTE EF14B D31 595	PR
292259	WELL	PR	09/17/2008	GW	045-14661	N. PARACHUTE EF14A D31 595	PR
292260	WELL	PR	09/18/2008	GW	045-14660	N. PARACHUTE EF12D D31	PR
292261	WELL	PR	09/18/2008	GW	045-14659	N. PARACHUTE EF12C D31 595	PR

General Comment:

[CECMC Inspection Report Summary](#)

On 10/8/2024 at approximately 14:15, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, N. PARACHUTE-65S95W/31NWNW at Location ID #335674 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	<input type="text" value="911/(970)285-2615"/>
Corrective Action:	<input type="text"/> Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Concrete barriers		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tanks, gas meters, and gas lift protected by concrete barriers.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 8		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:	Gas lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment:	CataDyne line heater		
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	360	Type:	WELL	API Number:	045-15486	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	362	Type:	WELL	API Number:	045-15487	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	292255	Type:	WELL	API Number:	045-14664	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	292256	Type:	WELL	API Number:	045-14663	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	292258	Type:	WELL	API Number:	045-14665	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	292259	Type:	WELL	API Number:	045-14661	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	292260	Type:	WELL	API Number:	045-14660	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	292261	Type:	WELL	API Number:	045-14659	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Ditches				
		Gravel				
		Compaction	Fail			Rill erosion on access road
				Material Handling And Spill Prevention		
		Other	Fail			Insufficient erosion control
Compaction						

Comment: [Rill erosion on access road is bypassing ditch BMP.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 10/24/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403951998	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6740065
708302887	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6740047