

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/14/2024

Submitted Date:

10/14/2024

Document Number:

708904806

FIELD INSPECTION FORM

Loc ID: 432398 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 44 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
432396	WELL	PR	04/30/2014	GW	045-21978	Savage RWF 314-25	PR
432397	WELL	PR	03/07/2014	GW	045-21979	Savage RWF 24-25	PR
432399	WELL	PR	03/07/2014	GW	045-21980	Savage RWF 14-25	PR
432400	WELL	PR	04/30/2014	GW	045-21981	Savage RWF 413-25	PR
432401	WELL	PR	03/07/2014	GW	045-21982	Savage RWF 424-25	PR
432402	WELL	PR	06/02/2014	GW	045-21983	Savage RWF 13-25	PR
432403	WELL	PR	04/30/2014	GW	045-21984	Savage RWF 414-25	PR
432404	WELL	SI	06/01/2024	GW	045-21985	Savage RWF 23-25	SI
432405	WELL	PR	06/30/2014	GW	045-21986	Savage RWF 423-25	PR
432406	WELL	PR	06/30/2014	GW	045-21987	Savage RWF 313-25	PR
432407	WELL	PR	03/07/2014	GW	045-21988	Savage RWF 324-25	PR
432408	WELL	PR	06/01/2021	GW	045-21989	Savage RWF 514-25	PR
432409	WELL	PR	06/30/2014	GW	045-21990	Savage RWF 323-25	PR

General Comment:

CECMC Inspection Report Summary

On 10/14/2024 at approximately 13:49 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Savage RWF 23-25 Pad.
Location # 432398 in Garfield County Colorado.
Location is within High Priority/Density/NSO/Black Bear Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Mechanical Condition - possible leak on chemical tank pump/equipment with a CA date of 10/15/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Multiple wellhead signs weathered & cracking but still legible at this time		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Small amount of staining near some wellheads & small amount of staining on the ground near chemical tank.		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels		

Corrective Action:		Date:	
Type	OTHER		
Comment:	Summit Midstream meter house - bollards		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank & sand traps - hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tanks - cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:		corrective date
Type: Other	# 1	
Comment:	<p>Mechanical Condition – possible leak on chemical tank pump/equipment & small amount of chemical spilled on the ground near chemical tank.</p> <p>At approximately 14:09 hours observed possible leak on chemical tank pump/equipment - At approximately 14:19 hours I called Mike Gardner with TEP & left him a voicemail about the possible leak & that I was issuing a 24 hour corrective action on the observed compliance issue. At approximately 14:29 hours I called Chuck Smith with TEP & also informed him of the possible leak, he said he'd get someone headed to location to take care of it. At approximately 17:09 hours spoke with Mike & he let me know he had talked to Chuck & that the leak was taken care of.</p>	
Corrective Action:	All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition.	Date: <u>10/15/2024</u>
Type: Ancillary equipment	# 2	
Comment:	Chemical tanks	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Liquid nitrogen tank	
Corrective Action:		Date:
Type: Gas Meter Run	# 13	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 7	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Trailer mounted meter house	
Corrective Action:		Date:

Type: Bradenhead	# 13	
Comment:	Pressure transducers & Taylor plugs located on all bradenhead, bradenhead valves are accessible.	
Corrective Action:		Date:
Type: Other	# 2	
Comment:	Sand traps	
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:	Marked	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 13	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Summit Midstream	
Corrective Action:		Date:
Type: Plunger Lift	# 13	
Comment:	All wells on plunger lift	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	432396	Type:	WELL	API Number:	045-21978	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	432397	Type:	WELL	API Number:	045-21979	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	432399	Type:	WELL	API Number:	045-21980	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	432400	Type:	WELL	API Number:	045-21981	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	432401	Type:	WELL	API Number:	045-21982	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	432402	Type:	WELL	API Number:	045-21983	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	432403	Type:	WELL	API Number:	045-21984	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	432404	Type:	WELL	API Number:	045-21985	Status:	SI	Insp. Status:	SI
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432405 Type: WELL API Number: 045-21986 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432406 Type: WELL API Number: 045-21987 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432407 Type: WELL API Number: 045-21988 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432408 Type: WELL API Number: 045-21989 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432409 Type: WELL API Number: 045-21990 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Ditches						
				Material Handling And Spill Prevention		Chemical tank containments
Berms						
Gravel						Sparse to none in areas
		Sediment Traps				
Compaction						Small amount of light compaction
		Culverts				
		Compaction				
		Slope Roughening				
Drains						
		Rip Rap				
		Gravel				Sparse to none in areas
		Ditches				

Comment: Some fluid in chemical tank containments, may need maintenance in the near future.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment for corrective action & also refer to Signs/Marker & Stormwater for comments.	smelserw	10/14/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708904807	Inspection 708904806 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6745716
708904808	Inspection 708904806 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6745717