

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/10/2024

Submitted Date:

10/14/2024

Document Number:

708201686

FIELD INSPECTION FORM

Loc ID 407867 Inspector Name: Edwardson, Dylan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 5 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		ECMCInspections@oxy.com	All Inspections
Binschus, Chris		chris.binschus@state.co.us	
		drew_stormo@oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244150	WELL	PA	02/08/1999	OW	123-11943	JEFFERS 1	RI
407867	LOCATION	CL			-	JEFFERS-65N67W 8NWNE	RI

General Comment:

On 10/10/2024, ECMC Staff conducted a field inspection in response to a reclamation complaint at the HS Resources Inc (OP #41385)- Jeffers #1 (API #123-11943; Location ID #407867). The Jeffers #1 was replugged by Kerr McGee Oil & Gas Onshore LP (OP #47120) on 05/03/2023 (Form 6S Doc #403405745).

Refer to the "Complaint", "Reclamation" and "Stormwater" Sections of this Field Inspection Report for additional information.

Inspected Facilities

Facility ID: 244150 Type: WELL API Number: 123-11943 Status: PA Insp. Status: RI

Complaint

Comment: **Complaint: #403946459**
 Field Inspector Assigned: Dylan Edwardson
 Location ID: #407867
 Well API: #123-11943
 Date of Inspection: 10/10/2024
 Inspection Document: #708201686
 Nature of complaint: ECMC Staff contacted the complainants via phone on 10/08/2024 to schedule an onsite visit; Staff performed a field inspection on 10/10/2024. Complainants have concerns that after Kerr McGee Oil & Gas Onshore LP/OXY reentered and replugged the Jeffers #1 (API 123-11943; PA Date 05/03/2023) that surface reclamation was not to regular standards or pre-disturbance conditions. Additionally, complainants noted that water looking troughs (e.g stormwater erosion) were still evident in the disturbance areas and that grass was planted improperly. Further, the complainants also have concerns that there might be another well called the "Blem" on their property. While on-site, ECMC Staff toured the replugging disturbance areas with the complainants and used ECMC GIS Online and COGIS tools to try and locate any other wells on the complainant's property. Through desktop review at the time of this inspection, ECMC Staff did not locate any records of wells other than the Jeffers #1 (123-11943). Due to the complainant's concerns of the possibility of another well on their property, ECMC Staff will conduct further investigation to determine if other wells are on their property.
 Refer to "Reclamation" and "Stormwater" Sections for additional information.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 407867 Type: LOCATION API Number: - Status: CL Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

This location does not comply with Rule 1004. In response to a reclamation complaint, ECMC Staff inspected the Jeffers #1 (API 123-11943) which Kerr McGee O&G Onshore LP/Oxy reentered and replugged on 05/03/2023. During this inspection, it was observed that the northern and western disturbance areas do not appear to be progressing towards Rule 1004 standards and regulations. The western/southern portion of the disturbance area does not appear to have been reclaimed as no evidence of seeding was observed; aerial imagery suggests this portion was used for equipment staging. Additional reclamation activities area required to comply with Rule 1004. Refer to attached inspection photos.

Corrective Action: **Perform reclamation in accordance with Rule 1004.** Date _____

Overall Final Reclamation **Fail** Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: This location does not comply with Rule 1002.f. During this inspection, erosion degradation (e.g. riling) and sediment deposition was observed on the eastern portion of the disturbance. Additional reclamation and/or erosion control measures/BMPs are required to stabilize the reclaimed portions and prevent sediment transport off location. Refer to attached inspection photos.

Corrective Action: **Immediately install or repair required BMPs per Rule 1002.f. in accordance with good engineering practices.** Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708201695	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6745412