

State of Colorado  
Energy & Carbon Management Commission

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Document Number:

403953594

Date Received:

10/10/2024

## FIR RESOLUTION FORM

**Overall Status:**

**CA Summary:**

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

ECMC Operator Number: 10779

Name of Operator: SCOUT ENERGY MANAGEMENT LLC

Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) Fax: ( )

Email: \_\_\_\_\_

**Additional Operator Contact:**

Contact Name

Phone

Email

Neidel, Kris

kris.neidel@state.co.us

Christian, Cody

Cody.Christian@scoutep.com

Regulatory, Rangely

RangelyRegulatory@scoutep.com

Schlagenhauf, Mark

mark.schlagenhauf@state.co.us

**ECMC INSPECTION SUMMARY:**

FIR Document Number: 701104077

Inspection Date: 09/26/2024

FIR Submit Date: 09/27/2024

FIR Status: \_\_\_\_\_

**Inspected Operator Information:**

Company Name: SCOUT ENERGY MANAGEMENT LLC

Company Number: 10779

Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

**LOCATION - Location ID: 314996**

Location Name: A C MCLAUGHLIN-62N103W Number: 23NWNW County: RIO BLANCO

Qtrqtr: NWN Sec: 23 Twp: 2N Range: 103W Meridian: 6

Latitude: 40.132220 Longitude: -108.932990

**FACILITY - API Number: 05-103-00 Facility ID: 230059**

Facility Name: A C MCLAUGHLIN Number: 65X

Qtrqtr: NWN Sec: 23 Twp: 2N Range: 103W Meridian: 6

Latitude: 40.132220 Longitude: -108.932990

**CORRECTIVE ACTIONS:**

1 CA# 199143

Corrective Action:

Date: 10/25/2024

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
- 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
- 3) Description of flowline repair work completed (1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
- 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Response: CA COMPLETED

Date of Completion: 10/10/2024

Operator  
Comment:

Updated information on form 19S document #403946488. This addresses all corrective action items above.

ECMC Decision: \_\_\_\_\_

ECMC  
Representative:

#### OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Cody Christian

Signed: \_\_\_\_\_

Title: HSE Coordinator

Date: 10/10/2024 2:58:13 PM

### **ATTACHMENT LIST**

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403953594	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files