

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/30/2024

Submitted Date:

10/09/2024

Document Number:

709100421

FIELD INSPECTION FORMLoc ID 312292 Inspector Name: Heibel, Krystal On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

ECMC Operator Number: 95620

Name of Operator: WESTERN OPERATING COMPANY

Address: 1165 DELAWARE STREET #200

City: DENVER State: CO Zip: 80204

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Alex Fischer		alex.fischer@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
Ryan Finley		rfinley@entradainc.com	
James, Steven	(303) 893-2438	steve@westernoperating.com	All Inspections
Kyle Waggoner		kyle.waggoner@state.co.us	
Dylan Edwardson		dylan.edwardson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221086	WELL	PR	03/27/2006	OW	075-09212	PROPST 2	EI
312292	LOCATION	AC	05/09/2024		-	PROPST-611N53W 27NESE	EI

General Comment:

On September 30, 2024, ECMC Environmental Staff Krystal Heibel and Dylan Edwardson conducted an environmental field inspection of Western Operating Company (Western) Probst B #2 (Location ID: 312292).

This location has an associated AOC with Order No. (1V-870). Weather was sunny, windy, and temperature about 80 degrees Fahrenheit. For the most recent field inspection report of this facility, please refer to Document #s 712100015 & 709100349.

The following is a summary: Pit Facility ID 100311 is not in use and the Propst 2 well (API 075-09212) was active. The pit's berms were pushed into a stockpile south of the location and excavation to the west of the pit resulted in an additional stockpile on location. It appears that the excavation has increased the footprint of the oil and gas facility's location.

Refer to the photo-documentation of the observed compliance issues attached to this report. Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

LocationOverall Good: ☐

Signs/Marker:			
Type			
Comment:	Additional stockpile observed on location without proper signage		
Corrective Action:	Comply with Rule 605	Date:	01/08/2025

Emergency Contact Number:			
Comment:	Emergency contact number visible from a distance.		
Corrective Action:		Date:	

Good Housekeeping:			
Type	TRASH		
Comment:	Trash and debris throughout the location.		
Corrective Action:	Comply with Rule 606	Date:	07/13/2024
Type	OTHER		
Comment:	During the December 20, 2023 (Doc #709100195), January 24, 2024 (Doc# 709100206), and March 20, 2024 (Doc# 709100246) inspections, an approx. 3600 cubic-yard stockpile has been added to the south of the location and a 2700 cubic-yard stockpile has also been added to the west of the location, which increased the footprint by approx. 2.25 acres.		
Corrective Action:	Operator shall submit an updated Form 2A (Oil and Gas Location Assessment) to the ECMC to increase the existing Oil and Gas Location, as required by Rule 304.		Date: 01/29/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	Truck Loadout		
Comment:	Hydrocarbon soil staining on ground next to loadout container, at base of former tanks, and within the excavation area of the tank battery.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e..		Date: 08/24/2023

In Containment: No

Comment:

☒ Multiple Spills and Releases?

Fencing/:			
Type			
Comment:	It appears that the excavation is properly fenced off to exclude wildlife, livestock and/or personnel; excavation was not attended by the operator at the time of this inspection.		
Corrective Action:		Date:	

Equipment:			corrective date
Type:	#		
Comment:	A 3" valve near the wellhead and within the shed were not plugged		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e		Date: 08/24/2023

Type:	#		
Comment:	Observed that an open top bucket of E&P Waste was next to wellhead without adequate wildlife protection equipment or secondary containment.		
Corrective Action:	Comply with Rule 902.b and Rule 1002.f.(2)B by implementing or modifying BMPs for improved material handling and spill prevention. Prevent any unauthorized discharge		Date: 11/08/2024

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected Facilities									
Facility ID:	221086	Type:	WELL	API Number:	075-09212	Status:	PR	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	312292	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING

Comment

Corrective Action Date

1002b. SOIL REMOVAL AND
SEGREGATION

Comment

Corrective Action Date

1002c. PROTECTION OF SOILS

Comment

Corrective Action Date

1002E. SURFACE DISTRURBANCE MINIMIZATION

Comment

Corrective Action Date

1003a. Waste and Debris removed?

Comment

Corrective Action Date

Unused or unneeded equipment onsite?

Comment

Corrective Action Date

Pit, cellars, rat holes and other bores closed?

Comment

Corrective Action Date

Guy line anchors marked?

Comment

Corrective Action Date

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Refer to FIR, Doc# 708201667 for additional Interim Reclamation and Stormwater Inspection information.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:

Facility ID	Permit Num	Expiration Date
256303	846025	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
709100425	Pics	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6738928