

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/24/2024

Submitted Date:

10/01/2024

Document Number:

698602401

FIELD INSPECTION FORMLoc ID 337238 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10699

Name of Operator: OWN RESOURCES OPERATING LLC

Address: 305 S RIDGE STREET #6279

City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284351	WELL	PR	04/19/2006	GW	125-09951	JOSH 21-4 4N46W	PR

General Comment:

Routine Inspection.

Location				
Lease Road:				
Type	Access			
comment:	Two track off maintained County Road.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Well sign at wellhead location.			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Well sign posted at remote Gas Meter Run.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Emergency contact information posted on well sign.			
Corrective Action:				Date: _____
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
Produced Water	WELLHEAD			
Comment:	Active release at whellhead from check valve. Notified Operator Field Foreman 4:17 PM 9/24/2024.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 09/25/2024
In Containment: No _____				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Stock panel fencing around surface equipment at well location.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Stock panel fencing around surface equipment at remote gas metering location.			
Corrective Action:				Date:
Equipment:				
Type: Ancillary equipment	# 1			corrective date
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open. Active release at whellhead from check valve. Notified Operator Field Foreman 4:17 PM 9/24/2024.			

Corrective Action:	Operators will promptly investigate, and if appropriate, repair, replace, or remediate any malfunctioning equipment or process. Comply with Rule 609.a.		Date:	09/25/2024
Type: Vertical Separator	# 0			
Comment:				
Corrective Action:			Date:	
Type: Dehydrator	# 1			
Comment:	Dehydrator on gas meter run inlet.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Pump Jack Power and Control Panel.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Shared Remote Gas Meter Shed. Roof damage.			
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Remote Gas Meter Run located on CR 54 & CR Q. Digital Gas Meter Run. Meter Calibration/Test Log dated 10-25-23. Well Inlet Valve open. Gas Outlet Valve open.			
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Electric Motor.			
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Bradenhead plumbed to surface.			
Corrective Action:			Date:	

Venting:

Yes/No	YES		
Comment:	Active release at whellhead from check valve. Notified Operator Field Foreman 4:17 PM 9/24/2024.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	284351	Type:	WELL	API Number:	125-09951	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 7/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403942180	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6729377
698602449	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6729371
698602450	Active release at wellhead check valve.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6729372