



## Form 3 - Financial Assurance Plan

### Summary Information Overview

|                  |  |
|------------------|--|
| Form Name:       | <b>Form 3 - Financial Assurance Plan</b> |
| Document Number: | <b>403942298</b>                         |
| Date Submitted:  | <b>10/4/2024</b>                         |
| Date Approved:   | <b>10/7/2024</b>                         |

### Operator Information

Operator Number: **10503**  
Operator Name: **RED HAWK PETROLEUM LLC**  
Operator Address: **575 N DAIRY ASHFORD STE 201 ATTN: WILLIAM BOYD**  
Operator City: **HOUSTON**  
Operator State: **TX**  
Operator Zip: **77079**  
First Name: **ERIN**  
Last Name: **EKBLAD**  
Contact Phone: **(303) 550-2375**  
Contact Email: **eekblad@pedevco.com**  
Initial Plan: ☐  
Revised Plan: ☒  
Docket Number:  
Commission Order:  
Subsidiary Operators: **None**  
Revised Plan Description: **Revising the Financial Assurance Plan to include the 11 new permitted wells from the Roth 2-11 OGD, Location ID 486167.**  
Operator Transfer Type:  
Operator's Total Oil Production: **30,808**  
Operator's Total Gas Production: **10,109**  
Operator's Aggregate GOR: **328.13**  
Operator's GOR Determination: **BOE**  
Operator's Average Daily Per-Well Production: **4.94 BOE**  
Public Company: **YES**  
Current Approved Plan Option:

### Well Data

Well Status Data      Reported Plugged Wells are excluded.

| Status                | Total | With Federal Financial Assurance | Tribal Wells | Subject to Rule 702 |
|-----------------------|-------|----------------------------------|--------------|---------------------|
| Active                | 0     | 0                                | 0            | 0                   |
| Active Permit         | 11    | 0                                | 0            | 11                  |
| Domestic              | 0     | 0                                | 0            | 0                   |
| Drilling              | 0     | 0                                | 0            | 0                   |
| Injecting             | 0     | 0                                | 0            | 0                   |
| Producing             | 18    | 0                                | 0            | 18                  |
| Shut In               | 0     | 0                                | 0            | 0                   |
| Suspended Operations  | 0     | 0                                | 0            | 0                   |
| Temporarily Abandoned | 0     | 0                                | 0            | 0                   |
| Waiting on Completion | 0     | 0                                | 0            | 0                   |
| TOTALS                | 29    | 0                                | 0            | 29                  |

Well Designation Data

| Designation               | Total | With Federal Financial Assurance | Tribal Wells | Subject to Rule 702 |
|---------------------------|-------|----------------------------------|--------------|---------------------|
| Defined Inactive          | 0     | 0                                | 0            | 0                   |
| Noticed Inactive          | 0     | 0                                | 0            | 0                   |
| Inactive Exception        | 0     | 0                                | 0            | 0                   |
| Out of Service            | 0     | 0                                | 0            | 0                   |
| Out of Service Repurposed | 0     | 0                                | 0            | 0                   |
| Low Producing             | 3     | 0                                | 0            | 3                   |

Number of Inactive Wells: 0

Number of Wells Plugged (2024): 0

Number of Wells Plugged (2023): 0

Number of Wells Plugged (2022): 0

Number of Wells Plugged (2021): 0

Asset Retirement Planning Description: **At present, Red Hawk Petroleum, LLC oversees the operation of 18 producing wells and has secured 11 newly authorized Form 2 permits. The company will conduct ongoing evaluations of economic viability, considering production output and lease operating expenditures. Should any well be assessed as financially and/or operationally unsustainable, Red Hawk Petroleum, LLC will initiate the necessary procedures for well plugging and site reclamation.**

Plugged Wells Have Not Passed Final Reclamation:

|                                 | Have Not Passed Final Reclamation | Were Covered by Financial Assurance in Previous FA Plan |
|---------------------------------|-----------------------------------|---|
| Reported Plugged (RP) Wells:    | 0                                 | 0   |
| Dry & Abandoned (DA) Wells:     | 0                                 | 0   |
| Plugged & Abandoned (PA) Wells: | 0                                 | 0   |
| TOTAL:                          | 0                                 | 0   |

FA Types & Bond Riders

Cash Bond: ☒

Is Operator's financial assurance partially or entirely provided through one or more bond riders?: **NO**

Plan Options

## Financial Assurance for Wells Option 3

Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA): ☐

Total Number of Wells: **29**

Number of Wells with SWFA: **29**

Amount of SWFA using ECMC Costs: **\$2,570,000.00**

Amount of SWFA using Operator's Demonstrated Costs: **\$0.00**

Number of Transferred Low Producing Wells with Other Financial Assurance: **0**

Amount of Other Financial Assurance for Transferred Low Producing Wells: **\$0.00**

Number of Out of Service Wells with Other Financial Assurance: **0**

Amount of Other Financial Assurance for Out of Service Wells: **\$0.00**

Total Amount of Financial Assurance Required Pursuant to Rule 702.d.(3).B.: **\$2,570,000.00**

Annual Contribution Amount: 5% of Total Amount: **\$128,500.00**

Operator's Modified Annual Contribution Amount: **\$0.00**

Operator's Modified Annual Contribution Amount: **0%**

## Other Financial Assurance

Number of Centralized E&P Waste Management Facilities with Financial Assurance: **0**

Amount of Financial Assurance for Centralized E&P Waste Management Facilities: **\$0.00**

Number of Remediation Projects with Financial Assurance: **0**

Amount of Financial Assurance for Remediation Projects: **\$0.00**

Amount of Blanket Financial Assurance for Seismic Operations: **\$0.00**

Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **0**

Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **\$0.00**

Number of Produced Water Transfer Systems: **0**

Amount of Financial Assurance for Produced Water Transfer Systems: **\$0.00**

Number of Commercial Disposal Facilities: **0**

Amount of Financial Assurance for Commercial Disposal Facilities: **\$0.00**

Amount of Statewide Blanket Surface Owner Protection Bond: **\$100,000.00**

Number of Individual Surface Owner Protection Bonds: **0**

Total Amount of Individual Surface Owner Protection Bonds: **\$0.00**

## Operator's Financial Assurance Summary

Amount of Financial Assurance Required per Rule 702: **\$128,500.00**

Amount of Financial Assurance Required per Rule 703: **\$0.00**

Amount of Financial Assurance Required per Rule 704: **\$5,000.00**

Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: **\$133,500.00**

## Attachments

Attached Files:

| Doc Num   | Attachment name                       | File name   | Uploaded               |
|-----------|---------------------------------------|---|------------------------|
| 403942649 | CERTIFICATION OF FINANCIAL CAPABILITY | Certification of Financial Capability 2024 (Signed).pdf     | 10/02/2024 07:58:45 AM |
| 403947527 | NOTICE OF DECISION/COMMISSION ORDER   | 10503 Red Hawk Petroleum Notice of Decision - 403942298.pdf | 10/06/2024 10:45:40 PM |

## Signature and Certification

Form Created: **10/1/2024**

**I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.**

Operator Comments:

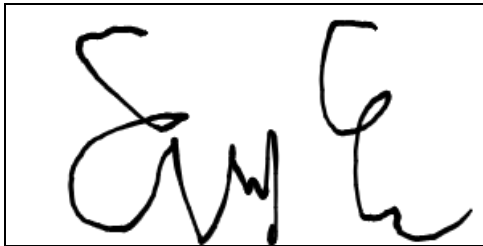
Name: **ERIN LEIGH EKBLAD**

Title: **Regulatory Consultant**

Email: **eekblad@pedevco.com**

Phone: **(303) 550-2375**

Signature:



## Associated Documents

403946203 - FORM 3 WELL LIST

403946204 - FORM 3 INACTIVE WELLS

403946205 - FORM 3 OTHER FINANCIAL ASSURANCE

403946206 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION

403946207 - FORM 3 SUBMITTED

## Conditions of Approval

COA 1: The plan is approved as it applies to Financial Assurance associated with the Wells/Facilities identified in the plan. Additional Financial Assurance may be required as the Asset Retirement Plan, inactive well information, and other non-well infrastructure are evaluated further.

COA 2: Rule 702.d.(3).C. for Option 3 plans and Rule 702.d.(4).C. for Option 4 plans states ""The contribution amount of the Operator's Contributed Financial Assurance will increase each year..."" The annual contribution shown in the approved plan is required in addition to any assurance already provided until such time as the entire approved amount is provided. Initial contributions are required within 90 days of initial plan approval. Subsequent annual contributions are required by July 1 of each year.

## General Comments

| User Group          | Comment  | Comment Date |
|---------------------|--|--------------|
| Financial Assurance | Form 3A and required additional instruments, are due as soon as practicable but no later than 90 days from From 3 approval date. | 10/06/2024   |

