

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/03/2024

Submitted Date:

10/03/2024

Document Number:

708302852**FIELD INSPECTION FORM**Loc ID 334718 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------|-------------|
| 210857 | WELL | PR | 09/12/1993 | GW | 045-06615 | FEDERAL MV-8-4 | PR |
| 283578 | WELL | PR | 03/02/2006 | GW | 045-11957 | FEDERAL GM 343-4 | PR |
| 283579 | WELL | PR | 03/02/2006 | GW | 045-11958 | FEDERAL GM 443-4 | PR |
| 283580 | WELL | PR | 12/13/2007 | GW | 045-11959 | FEDERAL GM 334-4 | PR |
| 424402 | WELL | PR | 08/08/2018 | GW | 045-20912 | Federal GM 743-4 | PR |

General Comment:**CECMC Inspection Report Summary**

On 10/3/2024 at approximately 10:50, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, Federal/MV 8-4 at Location ID #334718 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Weathered and illegible battery sign
- 2) Weathered and illegible wellhead signs
- 3) Open-ended load lines on storage tanks
- 4) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|------------|
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Weathered and illegible wellhead signs. | | |
| Corrective Action: | Install sign to comply with Rule 605.d. | Date: | 11/02/2024 |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | Battery sign weathered and illegible. | | |
| Corrective Action: | Install sign to comply with Rule 605.e. | Date: | 11/02/2024 |

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

| Type | Area | Volume | | |
|------|------|--------|--|--|
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

| | | | |
|--------------------|--------------|-------|--|
| Type | TANK BATTERY | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | SEPARATOR | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------------------|---------------|--|-----------------|
| Equipment: | | | corrective date |
| Type: Plunger Lift | # 5 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 5 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bird Protectors | # 3 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Horizontal Heated Separator | # 5 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Gas Meter Run | # 5 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Chemical tank | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|------------------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| PRODUCED WATER | 1 | 200 BBLs | STEEL AST | | , | |
| Comment: | Open-ended load line on tank. | | | | | |
| Corrective Action: | Secure equipment to comply with Rule 608.e. | | | | | Date: 10/08/2024 |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | | |
|--------------------|---|---------------------|---------------------|-------------|--------|--|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | |
| Date: | | | | | | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CONDENSATE | 1 | 300 BBLs | STEEL AST | | , | |
| Comment: | Open-ended load line on tank. | | | | | |
| Corrective Action: | Secure equipment to comply with Rule 608.e. | | | | | |
| Date: | 10/08/2024 | | | | | |

Paint

| | | |
|-----------|----------|--|
| Condition | Adequate | |
|-----------|----------|--|

| | |
|------------------|--|
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|-------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| Inspected Facilities | | | | | | | | | |
|--|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 210857 | Type: | WELL | API Number: | 045-06615 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 283578 | Type: | WELL | API Number: | 045-11957 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 283579 | Type: | WELL | API Number: | 045-11958 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 283580 | Type: | WELL | API Number: | 045-11959 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 424402 | Type: | WELL | API Number: | 045-20912 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---|
| | | Culverts | | | | |
| | | Rip Rap | | | | |
| Compaction | | | | | | |
| | | Check Dams | | | | |
| Gravel | | | | | | |
| | | Ditches | | | | |
| | | Other | Fail | | | Insufficient erosion control |
| Berms | | | | | | |
| | | Sediment Traps | | | | |
| | | Gravel | | | | |
| | | Other | Fail | | | Transport of sediment off of lease road |
| | | | | Material Handling And Spill Prevention | | |
| | | Compaction | Fail | | | Rill erosion on lease road |

Comment: 1) Insufficient erosion control; rill erosion on lease road is bypassing ditch and check dam BMPs.
2) Rill erosion causing transport of sediment off of lease road.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 10/18/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 708302853 | Photo Log | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6733066 |