

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/23/2024

Submitted Date:

09/23/2024

Document Number:

715500756

FIELD INSPECTION FORM

Loc ID 335919 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 24 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300346	WELL	SI	02/01/2024	GW	103-11434	Federal RGU 441-1-298	SI
300347	WELL	PR	10/02/2012	GW	103-11435	Federal RGU 342-1-298	PR
300348	WELL	PR	04/04/2013	GW	103-11436	Federal RGU 542-1-298	PR
300349	WELL	PR	10/03/2012	GW	103-11437	Federal RGU 432-1-298	PR
300350	WELL	PR	10/27/2014	GW	103-11438	Federal RGU 411-6-297	PR
419592	WELL	PR	10/19/2012	GW	103-11790	Federal RGU 331-1-298	PR
419596	WELL	PR	10/03/2012	GW	103-11794	Federal RGU 531-1-298	PR
419598	WELL	PR	10/03/2012	GW	103-11796	Federal RGU 41-1-298	PR

General Comment:

ECMC Inspection Report Summary

On Monday, 09/23/2024, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 41-1-298 pad, Location #335919, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500179 on 6/10/24 and Insp. #702502429 on 2/29/24. The following Corrective Action is unresolved and original due date remains:

1. Unused equipment
Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	4 disconnected production tanks. Relabeled "Fresh Water"		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	03/31/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Livestock fence panels		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Livestock fence panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Livestock fence panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 8		
Comment:	2 Quad units		
Corrective Action:			Date:
Type: Gas Meter Run	# 8		
Comment:	Inside separators		
Corrective Action:			Date:
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 8		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate					
Comment:	Liner					
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	500 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Liner					
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	4	500 BBLs	HEATED STEEL AST		,	
Comment:	Prior Production Tanks relabeled "Fresh Water". Disconnected and Out of Service					
Corrective Action:						Date:
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Lined					
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	300346	Type:	WELL	API Number:	103-11434	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: Shut In - February 2024 July 2024 Production Report									
Corrective Action: _____								Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	300347	Type:	WELL	API Number:	103-11435	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: July 2024 Production Report									
Corrective Action: _____								Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	300348	Type:	WELL	API Number:	103-11436	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: July 2024 Production Report									
Corrective Action: _____								Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	300349	Type:	WELL	API Number:	103-11437	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: July 2024 Production Report									
Corrective Action: _____								Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	300350	Type:	WELL	API Number:	103-11438	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: July 2024 Production Report									
Corrective Action: _____								Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	419592	Type:	WELL	API Number:	103-11790	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: July 2024 Production Report									
Corrective Action: _____								Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	419596	Type:	WELL	API Number:	103-11794	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: July 2024 Production Report									
Corrective Action: _____								Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419598 Type: WELL API Number: 103-11796 Status: PR Insp. Status: PR

Producing Well

Comment: [July 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Sediment Traps						
		Ditches				
Ditches						

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403931287	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6717633
715500757	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6717625