



# Well History

Well Name: Edwards 15A-DU

API 0512325481000		Surface Legal Location NENW 15 5N 67W		Field Name Wattenberg		State CO		Well Configuration Type Directional	
Ground Elevation (ft) 4,995.00	Original KB Elevation (ft) 5,005.00	KB-Ground Distance (ft) 10.00	Spud Date 5/6/2009 17:45	Rig Release Date 5/10/2009 21:45	On Production Date 7/15/2009	Abandon Date 6/7/2024			

## Daily Operations

Start Date	Summary	End Date
4/5/2019	ITP225/FTP420 IFL2500 ICP543/FCP450 FFL0 1RUN/6BBLs 4 OIL SWABBED 2 OIL FLOWED	4/5/2019

## WBI - Abandon Well Other Operator, 6/5/2024 06:00

Job Category Abandon	Primary Job Type WBI - Abandon Well Other Operator	Start Date 6/5/2024	End Date 6/7/2024	Objective Oxy Vista offset
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## Daily Operations

Start Date	Summary	End Date
6/5/2024	CREW TRAVELED TO LOCATION, REVIEWED THE JSA AND HELD A SAFETY MEETING. CREW FILLED OUT SWC'S, DISCUSSED SYLA'S AND HAZARDS AFFILIATED W/ RIG MOVE. MO FROM THE VILLAGE 16V-DU. HELD AN ADDITIONAL MEETING PRIOR TO SPOTTING EQUIPMENT FOLLOWED BY A RU MEETING WHERE THE JSA WAS UPDATED AND A DISCUSSION WAS MADE ON SIF HAZARDS AND MITIGATIONS. SWA WAS REINFORCED AND WELL CONTROL SITUATIONS AND MITIGATIONS WERE TALKED ABOUT PER PHASE 3 RA ( WSEA 2-A ). CHECKED PRESSURES ITP - 840 PSI, ICP - 840 PSI, IBHP - 0 PSI. RU ENSIGN RIG 349 AND ALL SUPPORT EQUIPMENT, MIRU SELECT FLOWBACK. HELD A SAFETY MEETING WITH FLOW BACK DISCUSSED SIFS, MITIGATIONS AND PROPER VALVE ALIGNMENT PRIOR TO BURNING DOWN THE WELL. OPENED UP TO FB AND BEGAN INCINERATING AND PUMPING A KILL ON THE WELL. BROKE CIRCULATION W/ 124 BBS, ROLLED AN ADDITIONAL 130 BBS, NO OIL OR GAS PRESENT. PERFORMED A 15 MINUTE FLOW CHECK PER ( WSEA 10-A ) WELL STATIC. PRESSURE TEST BOP TO A LOW OF 250 PSI AND A HIGH OF 2000 PSI. PIPES AND BLINDS TESTED OUT. TESTED BOTH PRIMARY AND SECONDARY FOSV'S TO A LOW OF 250 PSI AND A HIGH OF 2000 PSI. PER ( WSEA 9-A ) GOOD TESTS ON ALL EQUIPMENT FOR 5 MINUTES EACH. NU BOP TESTED CONNECTION PER ( WESA 9-A ), GOOD TEST, RU RIG FLOOR. TOOH TALLYING BACK 76 JNTS TO THE DERRICK. LD 51 JNTS, 100 JNTS LEFT IN THE HOLE. SECURE THE WELL DEBRIEF W/ THE CREW AND SDFN.	6/5/2024
6/7/2024	CREW READY, JSA, SM, SIP ( T:0, C:0, S:0 ) SLIGHT VAC ON TBG & PROD CSG. DAILY INSP, PREP PUMP & LINES, CHECK GROUNDS. TIE IN RIG PUMP, EOT @ 3225' W/ 100 JT 2-3/8" KILL STRING. LOAD WELL W/ 96 bb WATER, CIRC ADDITIONAL 50 bb, CLEAN RETURNS. SD, FC 15 MIN, SLIGHT VAC. POOH W/ KILL STRING. TOTAL PROD STRING PULLED: 227 JTS 2-3/8" 4.7# J-55 8rd TBG, SNNC. SM W/ RANGER WIRELINE, SPOT IN, RU. MU 4-1/2" 10k CIBP, RI & SET @ 6977', OOH W/ SETTING TOOL. SI & TEST PROD CSG DN TO CIBP, 1550 psi / 15 MIN, GOOD TEST, NO LOSS. MU BAILER, RI & DB 2sx CMT ON CIBP, OOH W/ BAILER. MU CMT RBL, RI & LOG FROM 1000' TO SFC, VERIFY OPEN ANN FOR SFC PLUG AT 410'. MU 4-1/2" 10k CIBP, RI & SET @ 2460', OOH W/ SETTING TOOL. MU 1' - 4 spf CSG PUNCH, RI & PUNCH PROD CSG @ 410', OOH W/ SPENT GUN, RD WL, TIE IN RIG PUMP TO PROD CSG, CIRC 2X BTMS UP THROUGH PERFS, FULL RETURNS. SD, MONITOR 15 MIN, WELL STATIC. TI W/ 76 JTS 2-3/8" WORK STRING, TAG CIBP @ 2460' W/ JT 76 COLLAR AT TONGS. SM W/ DUCO CMTRS, RU, PUMP CIBP CAP CMT, 10 bb FW, FULL RETURNS, MIX & PUMP 4 bb CMT @ 15.8# ( 20sx NEAT G, 1.15 YIELD, 5.0 ga/sx ) 9 bb FW DISP, PLUG BALANCED. POOH AND LD 42 JTS, EOT @ 1097'. RU CMTRS, PUMP SFC TO SFC PLUG IN PROD CSG, 10 bb FW, FULL RETURNS, MIX & PUMP 21 bb CMT @ 15.8#, 1 bb CMT TO SFC. POOH AND LD BALANCE OF TBG, TIE IN CMTRS TO PROD CSG, PUMP 21.5 bb CMT @ 15.8# THROUGH PERFS TO SFC, RD CMTRS. TOTAL SFC PLUG CMT: 45 bb @ 15.8# ( 206 sx NEAT G, 5.0 ga/sx, 1.15 YIELD ), CMT AT SFC. RD FLOOR, ND BOP & CLEAN ALL EQ. B/O 3k WELLHEAD, MU 4-1/2" CSG SWAGE AND BALL VALVE, SECURE WELL W/ P&A TAG. RD, PREP TO SKID RIG.  ** NIO CIBP CORRELATED TO CBL RUN 5/21/09, A-SAND CIBP CORRELATED TO RBL RUN 6/7/24. ** CMT MW: 7.2 ph, < 200 CHLORIDES.	6/7/2024
6/10/2024	VERIFY WELL STATIC, TAG CMT IN PROD CSG 10' FROM SFC ( 20' kb ) FLOW CHECK SFC CSG, 30 MIN, STATIC. SECURE WELL W/ P&A TAG. P&A COMPLETE	6/10/2024