



Contractor True Drlg. Co.
 Rig No. 16
 Spot --
 Sec. 1 8
 Twp. 1 N
 Rng. 90 W
 Field Wildcat
 County Rio Blanco
 State Colorado
 Elevation --
 Formation Weber

Top Choke 1/4"
 Bottom Choke 9/16"
 Size Hole 8 3/4"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe 4 1/2" 42#
 I. D. of D. C. 2 1/4"
 Length of D. C. 381
 Total Depth 5428'
 Interval Tested 5397-5428'
 Type of Test Bottom Hole
Conventional

GOLO. OIL & GAS CONS. 60MM.

Flow No. 1 15 Min.
 Shut-in No. 1 45 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 174°F
 Mud Weight 8.6
 Gravity --
 Viscosity 64

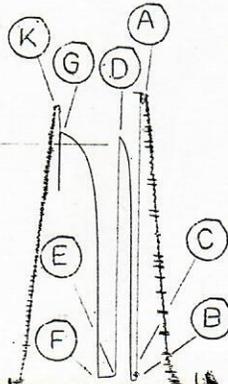
Tool opened @ 10:40 AM

Outside Recorder

PRD Make Kuster AK-1
 No. 10237 Cap. 7900 @ 5419'

	Press	Corrected
Initial Hydrostatic	A	2436
Final Hydrostatic	K	2410
Initial Flow	B	54
Final Initial Flow	C	49
Initial Shut-in	D	2149
Second Initial Flow	E	90
Second Final Flow	F	76
Second Shut-in	G	2190
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.
 Our Tester: Stormy Hayes
 Witnessed By: _____



Did Well Flow - Gas no Oil no Water no
 RECOVERY IN PIPE: 184' Drilling mud = .90 bbl.

Top Sample R.W.: 4.2 @ 85°F = 1100 ppm. c1.
 Middle Sample R.W.: 4.2 @ 80°F = 1150 ppm. c1.
 Bottom Sample R.W.: 4.0 @ 75°F = 1300 ppm. c1.

Blow Description:

1st Flow: Tool opened with a weak blow, increased to 2" underwater blow in 2 minutes and remained thru flow period. After shut-in blow died in 7 minutes.

2nd Flow: Tool opened with a very weak blow, increased to 1/8" underwater blow in 5 minutes, decreased and died in 12 minutes and remained thru flow period.

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
LJD	<input checked="" type="checkbox"/>
RLB	<input type="checkbox"/>
CGM	<input type="checkbox"/>

Operator Northwest Exploration Co.
 Well Name and No. Theos & Sons #1
 Ticket No. 34967
 Date 8-28-81
 No. Final Copies 10

B-10227 C-17924-48-1 34967

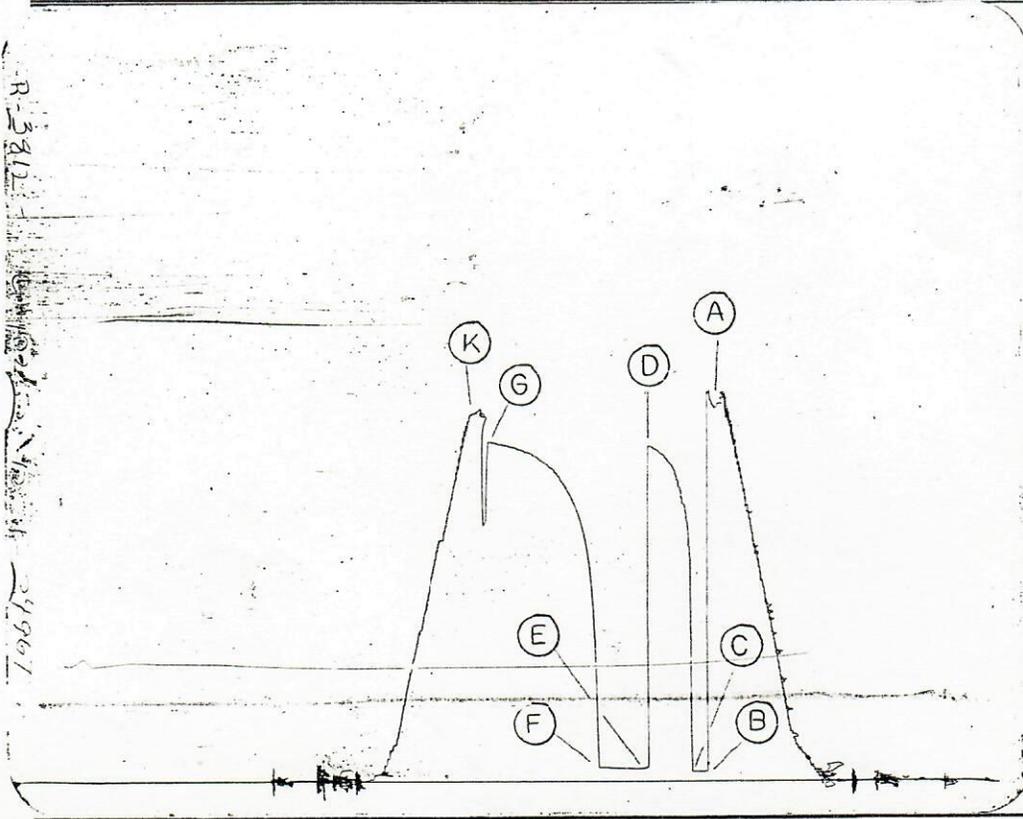


LYNES, INC.

Northwest Exploration Co.
Operator

Theos & Sons #1
Well Name and No.

2
DST No.



Inside Recorder

Kuster AK-1

PRD Make _____
No. 3812 Cap. 5100 @ 5402'

	Press	Corrected
Initial Hydrostatic	A	2433
Final Hydrostatic	K	2407
Initial Flow	B	42
Final Initial Flow	C	42
Initial Shut-in	D	2146
Second Initial Flow	E	75
Second Final Flow	F	71
Second Shut-in	G	2188
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To

PRD Make _____
No. _____ Cap. _____ @ _____

	Press	Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Pressure Below Bottom
Packer Bled To



LYNES, INC.

Sampler Report

Company Northwest Exploration Co. Date 8-28-81
 Well Name & No. Theos & Sons #1 Ticket No. 34967
 County Rio Blanco State Colorado
 Test Interval 5397-5428' DST No. 2

Total Volume of Sampler: 2150 cc.
 Total Volume of Sample: 2000 cc.
 Pressure in Sampler: 32 psig
 Oil: None cc.
 Water: None cc.
 Mud: 2000 cc.
 Gas: None cu. ft.
 Other: None

Sample R.W.: 4.2 @ 75°F = 1200 ppm. cl.

Resistivity

Make Up Water R.W.: 10.0 @ 65°F of Chloride Content 575 ppm.
 Mud Pit Sample R.W.: 5.2 @ 92°F of Chloride Content 800 ppm.
 Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained on location

Remarks: _____

Form 5