

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/26/2024

Submitted Date:

09/27/2024

Document Number:

701104077

**FIELD INSPECTION FORM**Loc ID 314996 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

ECMC Operator Number: 10779

Name of Operator: SCOUT ENERGY MANAGEMENT LLC

Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Neidel, Kris		kris.neidel@state.co.us	
Christian, Cody		Cody.Christian@scoutep.com	
Regulatory, Rangely		RangelyRegulatry@scoutep.com	All Inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230059	WELL	PR	08/01/2015	OW	103-07718	A C MCLAUGHLIN 65X	EG

**General Comment:**

Flowline Integrity Inspection of SPILL OR RELEASE 487954 AC McLaughlin 65X Riser

Comment: No details of flowline type, size and failure were given on Form 19. No details of root cause and repairs to prevent further failures given in Form 19. No contact made to Flowline Inspector.

Corrective Action: Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
  - 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/1104.Integrity Management)
  - 3) Description of flowline repair work completed (1102.j. Repair)
  - 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
  - 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
  - 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).
- CA Date: 10/25/2024

Inspected Facilities

Facility ID: 230059    Type: WELL    API Number: 103-07718    Status: PR    Insp. Status: EG

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701104078	Flowline integrity inspection 701104000 photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6724794">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6724794</a>