

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/25/2024

Submitted Date:

09/27/2024

Document Number:

707801118

FIELD INSPECTION FORMLoc ID 312674 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96790

Name of Operator: WILLSOURCE ENTERPRISE LLC

Address: 730 17TH ST STE 712

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

7 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccenforcement@state.co.us	Enforcement
Williams, Reed	(303) 575-9696	reed@willsourceenterprise.com	President

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263767	WELL	TA	07/25/2018	GW	077-08760	LITTLE BEAVER 1-20	TA

General Comment:**ECMC Inspection Report Summary**

On Wednesday 9/25/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Willsource Enterprise LLC Little beaver 1-20, at Location # 312674 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed well is T/A. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

NOAV document # 402842940 in process from 10/14/2021

During this inspection the following compliance issues were observed:

1. No well head signage
2. Random debris
3. MIT is overdue (last MIT done 10/23/2014)

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	No well head signage		
Corrective Action:	Provide proper signage	Date:	10/04/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-575-9696/911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	10/04/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Pig Station	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 263767

Type: WELL

API Number: 077-08760

Status: TA

Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder:

Comment: MIT is overdue (last MIT done 10/23/2014) NOAV document # 402842940 in process from 10/14/2021

Corrective Action: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in-T/A date. Subsequently, a mechanical integrity test will be performed on each Shut-in-T/A well on 5-year intervals from the date the initial mechanical integrity test was performed, as long as the Well remains shut-in-T/A. A compliance plan needs to be established with COGCC engineering.

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801122	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6724596

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