



| <div>FORM</div> <div>6</div> <div>Rev 11/20</div> | <div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div> | <div></div> | <table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table> | DE | ET | OE | ES | | | | | | | | | | | | | | | | | | |
|---|---|--|---|---------------------|---------------|----------------|----------------|---------------------|---------------|---------------|-----------|---------|---------|--------|-----|----|---|----|----|---|----|--|--|--|--|
| | DE | ET | OE | ES | | | | | | | | | | | | | | | | | | | | | |
| <div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div> | | | <div>Replug By Other Operator</div> <div>Document Number: 403937460</div> <div>Date Received:</div> | | | | | | | | | | | | | | | | | | | | | | |
| <div><div>ECMC Operator Number: 1</div><div>Contact Name: Richard Murray Richard Murray</div><div>Name of Operator: UNKNOWN</div><div>Phone: (970) 989-3092</div><div>Address: XXXXXXXXXXXXXXXXX</div><div>Fax:</div><div>City: XXXXX State: XX Zip:</div><div>Email: G.Richard.Murray@state.co.us</div><div><div>For "Intent" 24 hour notice required,</div><div>Name:</div><div>Tel:</div><div>ECMC contact:</div><div>Email:</div></div></div> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div><div>API Number 05-103-07199-00</div><div>Well Name: SILVER KING-PAN AM-HAYES</div><div>Well Number: 5-27 (OWP)</div><div>Location: QtrQtr: SWSE Section: 27 Township: 2N Range: 102W Meridian: 6</div><div>County: RIO BLANCO</div><div>Federal, Indian or State Lease Number:</div><div>Field Name: RANGELY</div><div>Field Number: 72370</div></div> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div><div>Only Complete the Following Background Information for Intent to Abandon</div><div><div>Latitude: 40.107361</div><div>Longitude: -108.826120</div><div>GPS Data: GPS Quality Value: 1.0</div><div>Type of GPS Quality Value: Accuracy in Meters</div><div>Date of Measurement: 06/05/2024</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other</div><div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No</div><div>If yes, explain details below</div><div>Details:</div></div></div> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div><div>Current and Previously Abandoned Zones</div><table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table><div>Total: 0 zone(s)</div></div> | | | | Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth | | | | | | | | | | | | | | | | |
| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div><div>Casing History</div><table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>1ST</td><td>12</td><td>7</td><td>un</td><td>un</td><td>0</td><td>16</td><td></td><td></td><td></td><td></td></tr></table></div> | | | | Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status | 1ST | 12 | 7 | un | un | 0 | 16 | | | | |
| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status | | | | | | | | | | | | | | | |
| 1ST | 12 | 7 | un | un | 0 | 16 | | | | | | | | | | | | | | | | | | | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 230 ft. to 30 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 10 sks cmt from 30 ft. to 4 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 21
Surface Plug Setting Date: 05/21/2024 Cut and Cap Date: 06/11/2024

*Wireline Contractor: _____ *Cementing Contractor: Snow Consulting
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is part of Orphan well plugging program

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Richard Murray
Title: OWP Specialist Date: _____ Email: G.Richard.Murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

| COA Type | Description |
|----------|-------------|
| 0 COA | |

ATTACHMENT LIST

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|----------------------|
| 403937532 | OPERATIONS SUMMARY |
| 403937534 | WELLBORE DIAGRAM |
| 403937537 | SURFACE CASING CHECK |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)