

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

02358326

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Monsanto Chemical Company (Lion Oil Co. Div.)
County Grand Address 1310 Denver Club Bldg.
City Denver 2 State Colorado
Lease Name Linke-State Well No. 1 Derrick Floor Elevation 9044
Location C SE NW Section 16 Township 1-N Range 77-W Meridian 6 th PM
1980 (quarter quarter) feet from N Section line and 1980 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒Number of producing wells on this lease including this well: Oil None; Gas NoneWell completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 16, 1957 Signed J. E. Bucy
Title Reg. Prod. Supt.

The summary on this page is for the condition of the well as above date.
Commenced drilling August 31, 19 57 Finished drilling November 21, 19 57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	112	100	24 Hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5,367PLUG BACK DEPTH Surface

Oil Productive Zone: From ML - ES - GRL-CDM To Gas Productive Zone: From To 11-23, 19 57
Electric or other Logs run ML - ES - GRL-CDM Date 11-23, 19 57
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

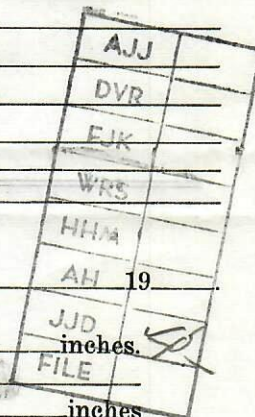
P & A 11-24-57

DATA ON TEST

Test Commenced A.M. or P.M. 19 57 Test Completed A.M. or P.M. 19 57
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute inches
Size Tbg. in. No. feet run inches
Size Choke in. Size Tbg. in. No. feet run inches
Shut-in Pressure feet. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4230		
Frontier	4667		
Dakota	5210		
Lakota	5294		
			DST #1 - 1068-1138', tool open 50 min w/wk blo. Rec. 24' mud. IFP-0#, FFP-0#, 15 min. SLP-22#.
			DST #2 - 4235-61', tool open 45 min w, good blo. for 10 min. dec. to wk blo in 20 min. GTS in 15 min, dead in 25 min. ISIP-1695#, IFP-65#, FFP-65#, 20 min FSIP-190#. Rec. 116' GCM.
			DST #3 - 4835-70', tool open 35 min, good blo, dead in 30 min. Rec. 100' GCM, 1700' gas in drill pipe. IFP-25#, FFP-50#, ISIP-1905#, 20 min, no pressure.
			Core #1 - 5160-70'. Rec. 8 1/2' blk slty sh.
			Core #2 - 5183-5204'. Rec. 21'; 12' ss, lt gr w/sh, NS; 7' blk slty sh, 1/2' ss, NS; 1 1/2' blk sandy sh, NS.
			Core #3 - 5220-23'. Rec. 1' quartzite.
			Core #4 - 5226-32'. Rec. 4' quartz.
			Core #5 - 5233-35'. Rec. 1 1/2' quartz.
			Core #6 - 5235-41'. Rec. 6' quartz frac.
			Core #7 - 5241-46'. Rec. 5' quartz.
			Core #8 - 5246-51'. Rec. 5' quartz.
			Core #9 - 5251-56'. Rec. 4' quartz.

DATA ON TEST

Test Completed	Test Commenced
For Pumping Well	For Pumping Well
Length of stroke used	Flowing Press on Gsg
Number of strokes per minute	Flowing Press on Top
Diam of working barrel	Size Top
Size Top	Size Gage
Depth of Pump	Shut-in Pressure

TEST RESULTS: Boil oil per day	Gas Vol	Gas Gravity
Gas Oil Ratio	Mc/Day	Gas Gravity
Gas Gravity	Gas Gravity	Gas Gravity