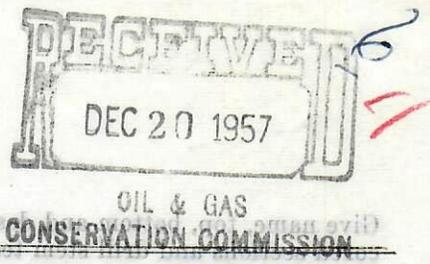


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



02358326



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Monsanto Chemical Company (Lion Oil Co. Div.)
 County Grand Address 1310 Denver Club Bldg.
 City Denver 2 State Colorado
 Lease Name Linke-State Well No. 1 Derrick Floor Elevation 9044
 Location C SE NW Section 16 Township 1-N Range 77-W Meridian 6 th PM
1980 feet from N Section line and 1980 feet from W Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil None; Gas None
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 16, 1957 Signed J. E. Bucy Title Reg. Prod. Supt.

The summary on this page is for the condition of the well as above date.
 Commenced drilling August 31, 19 57 Finished drilling November 21, 19 57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	112	100	24 Hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

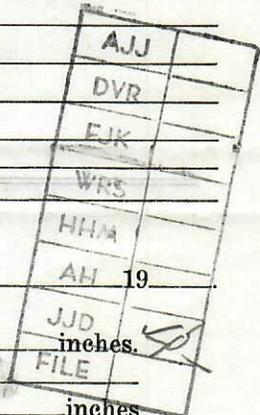
TOTAL DEPTH 5,367 PLUG BACK DEPTH Surface

Oil Productive Zone: From ML - ES - GRL - CDM To Gas Productive Zone: From To
 Electric or other Logs run ML - ES - GRL - CDM Date 11-23, 19 57
 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:



DATA ON TEST

P & A 11-24-57
 Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
 For Flowing Well:
 Flowing Press. on Csg. lbs./sq.in.
 Flowing Press. on Tbg. lbs./sq.in.
 Size Tbg. in. No. feet run
 Size Choke in.
 Shut-in Pressure
 For Pumping Well:
 Length of stroke used inches.
 Number of strokes per minute
 Diam. of working barrel inches
 Size Tbg. in. No. feet run
 Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day <u></u> API Gravity <u></u>
Gas Vol. <u></u> Mcf/Day; Gas-Oil Ratio <u></u> Cf/Bbl. of oil
B.S. & W. <u></u> %; Gas Gravity <u></u> (Corr. to 15.025 psi & 60°F)

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4230		
Frontier	4667		
Dakota	5210		
Lakota	5294		
	None		DST #1 - 1068-1138', tool open 50 min w/wk blo. Rec. 24' mud. IFF-0#, FFP-0#, 15 min. SLP-22#.
			DST #2 - 4235-61', tool open 45 min w, good blo for 10 min. dec. to wk blo in 20 min. GTS in 15 min, dead in 25 min. ISIP-1695#, IFF-65#, FFP-65#, 20 min. FSIP-190#. Rec. 116' GCM.
			DST #3 - 4835-70', tool open 35 min, good blo, dead in 30 min. Rec. 100' GCM, 1700' gas in drill pipe. IFF-25#, FFP-50#, ISIP-1905#, 20 min, no pressure.
			Core #1 - 5160-70'. Rec. 8 1/2' blk slty sh.
			Core #2 - 5183-5204'. Rec. 21'; 12' ss, lt gr w/sh, NS; 7' blk slty sh, 1/2' ss, NS; 1 1/2' blk sandy sh, NS.
			Core #3 - 5220-23'. Rec. 1' quartzite.
			Core #4 - 5226-32'. Rec. 4' quartz.
			Core #5 - 5233-35'. Rec. 1 1/2' quartz.
			Core #6 - 5235-41'. Rec. 6' quartz frac.
			Core #7 - 5241-46'. Rec. 5' quartz.
			Core #8 - 5246-51'. Rec. 5' quartz.
			Core #9 - 5251-56'. Rec. 4' quartz.

DATA ON TEST

Flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

Shut-in Pressure _____

Size Gauge _____

Size Pipe _____

Flowing Press. on Pipe _____

Flowing Press. on Csg _____

Length of stroke used _____

Number of strokes per minute _____

Diam. of working barrel _____

Size of Pump _____

Depth of Pump _____

Test Completed _____ A.M. or P.M. _____

For Pumping Well: _____

TEST RESULTS: Boil oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day _____	Gas-Oil Ratio _____
Gas & W. _____ %	Gas Gravity _____ (Corr. to 15.025 psi @ 60°F)