



00052443

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



FOR OFFICE USE			
BY	DATE	LC	SC

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Egeria Oil Company	PHONE (303)-638-0050
ADDRESS P.O. Box 247, Toponas, CO 80479	
2. DRILLING CONTRACTOR Egeria Oil Company	PHONE (303)-638-0050

5. TYPE OF WELL	COALBED		
<input type="checkbox"/> OIL	<input type="checkbox"/> GAS	<input type="checkbox"/> METHANE	<input checked="" type="checkbox"/> DRY
<input type="checkbox"/> INJECTION	<input type="checkbox"/> OTHER		

6. TYPE OF COMPLETION	<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> MULTIPLE COMPLETION
<input type="checkbox"/> RECOMPLETION	DATE STARTED

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)

At surface 2101 FNL &amp; 720 FEL ✓

At top prod. interval reported below Same

At total depth Same

4. ELEVATIONS

KB 8573

GR 8563

9. WELL NAME AND NUMBER

Sleeping Lion #12-2

10. FIELD OR WILDCAT

Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN

SENE 12-1N-85W-6 ✓

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 93-993	13. API NO. 05-107-6182	14. SPUD DATE 8-5-93	15. DATE TD REACHED 8-29-93	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Routt	18. STATE CO.
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19. TOTAL DEPTH MD 4183	TVD	20. PLUG BACK TOTAL DEPTH MD 4164	TVD	21. DEPTH BRIDGE PLUG SET MD 4164	TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Slim Hole Gamma Ray, Slim Hole Dual Induction	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report)
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24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
9-5/8		12-1/4	Surf.	312	-	180	37	Surface ✓
5-1/2	15.5	8-1/2	Surf.	4004				
4-1/2	10.5	8-1/2	4004	4176	4066	25	5	4041 by CBL ✓
plus 1 Davis-Lynch external packer with top at 4066 and 1 Davis-Lynch external packer with top at 4168'								

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

COMPLETE AND SIGN BACK PAGE



# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS DEPTH
Entrada	2415	2507	Porous Sandstone, Wet	Frontier	1268
Lower Paleo- zoics ?	4159	4183	Lost Circulation Zones - Open Hole Test 4176-4183 Water Perf's 4146-51 between external Packers @ 4066 & 4168 - Water	Dakota Morrison Entrada Chinle Shinarump Moenkopi Weber-Maroon Lower Paleozoic?	1736 1901 2415 2507 2621 2644 3280 4159
DST #1	1338	1373	Open 5, SI 45, Open 120 SI 60 Gas to surface in 2 min. Recovered 5' gas cut mud IFP 33#, ISIP, 149# FFP 33#, FSIP, 49#		
DST #2	1781	1802	Open 30, SI 45, Open 120, SI60 Recovered 500' drilling mud IFP 49-116#, ISIP 448# FFP 116-215#, FSIP 382#		
DST #3	3130	3180	Open 20, SI 45, Open 5 Recovered 5' drilling mud IFP 16#, ISIP 16# FFP 16#		

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

9-24-93 Plugged per verbal instructions from B. Macke given 9-20-93  
Set CIBP at 4050' and spotted 3 sack plug at 4050 with dump bailer  
Shot off and pulled approximately 3,550' of 5-1/2 casing  
45 Sack Plug Set at 2520', 20 Sack Plug Set at 1375', 35 Sack Plug Set at 350'  
20 Sack Plug Set at Surface, Casing cutoff 4' below GL, Plate welded on top

## 34. CIRCLE ENCLOSED ATTACHMENTS:

- |                                      |                                 |  |
|--------------------------------------|---------------------------------|--|
| ① MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH<br>(See #27) | ⑥ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                   | ④ DST REPORT                    | 7. CORE ANALYSIS                                     |
|                                      | 5. DIRECTIONAL SURVEY           | 8. OTHER:  |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Larry R. Moyer

Agent

PRINT

TITLE

DATE

10-24-93