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Document Number:
 403309325
 Date Received:
 02/01/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 1 Contact Name: Richard Murray
 Name of Operator: UNKNOWN Phone: (970) 989-3092
 Address: XXXXXXXXXXXXXXXXXXXX Fax: _____
 City: XXXXX State: XX Zip: _____ Email: g.richard.murray@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-077-10334-00
 Well Name: LAKE/BROWN HOUSE (OWP) Well Number: 1
 Location: QtrQtr: NENE Section: 28 Township: 8S Range: 97W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: DE BEQUE Field Number: 16150

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.337361 Longitude: -108.218208
 GPS Data: GPS Quality Value: 0.7 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 12/27/2022
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| | | | | | |

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 8+3/4 | 7 | UKN | NA | 0 | 88 | | | | CBL |
| 1ST | 6 | 4+1/2 | UKN | UKN | 0 | 512 | | 512 | 50 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 511 ft. to 50 ft. Plug Type: ANNULUS Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 16 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 7
Surface Plug Setting Date: 12/20/2022 Cut and Cap Date: 12/27/2022

*Wireline Contractor: ROCKY MOUNTAIN WIRELINE *Cementing Contractor: BLAC FRAC
Type of Cement and Additives Used: Type 2 cement at 15.6 ppg,
Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Open hole sizes in wellbore are unknown, no data in well file

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RICHARD MURRAY
Title: OWP SPECIALIST Date: 2/1/2023 Email: G.RICHARD.MURRAY@STATE.CO.US

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Katz, Aaron Date: 9/26/2024

CONDITIONS OF APPROVAL, IF ANY LIST

| COA Type | Description |
|----------|-------------|
| 0 COA | |

ATTACHMENT LIST

| Att Doc Num | Name |
|--------------------|-----------------------------|
| 403309325 | FORM 6 SUBSEQUENT SUBMITTED |
| 403309341 | CEMENT JOB SUMMARY |
| 403309346 | OPERATIONS SUMMARY |
| 403309350 | CEMENT BOND LOG |
| 403309703 | WELLBORE DIAGRAM |

Total Attach: 5 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|---|---------------------|
| Engineer | no flowlines indicated by OWP This is a historical well with no documentation on file there is no production data to report for this well | 09/26/2024 |
| Permit | Reviewed attachments. Pass. | 04/27/2023 |

Total: 2 comment(s)