

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																												
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<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>			<div>Document Number: 403309325</div> <div>Date Received: 02/01/2023</div>																																	
<div>ECMC Operator Number: 1</div> <div>Name of Operator: UNKNOWN</div> <div>Address: XXXXXXXXXXXXXXXXXX</div> <div>City: XXXXX State: XX Zip: </div>		<div>Contact Name: Richard Murray</div> <div>Phone: (970) 989-3092</div> <div>Fax: </div> <div>Email: g.richard.murray@state.co.us</div>																																		
<div><div>For "Intent" 24 hour notice required,</div><div>Name: Tel: </div><div>ECMC contact: Email: </div></div>																																				
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																				
<div>API Number 05-077-10334-00</div> <div>Well Name: LAKE/BROWN HOUSE (OWP) Well Number: 1</div> <div>Location: QtrQtr: NENE Section: 28 Township: 8S Range: 97W Meridian: 6</div> <div>County: MESA Federal, Indian or State Lease Number: </div> <div>Field Name: DE BEQUE Field Number: 16150</div>																																				
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 39.337361 Longitude: -108.218208</div> <div>GPS Data: GPS Quality Value: 0.7 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 12/27/2022</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other </div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: </div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details: </div>																																				
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table> <div>Total: 0 zone(s)</div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																											
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<div>Casing History</div> <table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>8+3/4</td><td>7</td><td>UKN</td><td>NA</td><td>0</td><td>88</td><td></td><td></td><td></td><td>CBL</td></tr><tr><td>1ST</td><td>6</td><td>4+1/2</td><td>UKN</td><td>UKN</td><td>0</td><td>512</td><td></td><td>512</td><td>50</td><td>CBL</td></tr></table>				Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	8+3/4	7	UKN	NA	0	88				CBL	1ST	6	4+1/2	UKN	UKN	0	512		512	50	CBL
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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 511 ft. to 50 ft. Plug Type: ANNULUS Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
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Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 16 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 7  
Surface Plug Setting Date: 12/20/2022 Cut and Cap Date: 12/27/2022

\*Wireline Contractor: ROCKY MOUNTAIN WIRELINE

\*Cementing Contractor: BLAC FRAC

Type of Cement and Additives Used: Type 2 cement at 15.6 ppg,

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Open hole sizes in wellbore are unknown, no data in well file

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: RICHARD MURRAY

Title: OWP SPECIALIST Date: 2/1/2023 Email: G.RICHARD.MURRAY@STATE.CO.US

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Katz, Aaron Date: 9/26/2024

### CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

**ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403309325	FORM 6 SUBSEQUENT SUBMITTED
403309341	CEMENT JOB SUMMARY
403309346	OPERATIONS SUMMARY
403309350	CEMENT BOND LOG
403309703	WELLBORE DIAGRAM

Total Attach: 5 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	no flowlines indicated by OWP  This is a historical well with no documentation on file  there is no production data to report for this well	09/26/2024
Permit	Reviewed attachments. Pass.	04/27/2023

Total: 2 comment(s)