

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

COC-45515

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

COGCC

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

1-19 XH

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SE NE Sec19 TIN R85W

12. COUNTY OR PARISH

ROUTT

13. STATE

CO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

BENNETT EXPLORATION & PRODUCTION Co.

3. ADDRESS OF OPERATOR

1580 LINCOLN ST., STE. 630, DENVER, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2641 FSL 633 FEL

At top prod. interval reported below

At total depth 2938 FSL 226 FEL

14. PERMIT NO. DATE ISSUED

7-7-98

15. DATE SPUDDED 7-10-98 16. DATE T.D. REACHED 7-17-98 17. DATE COMPL. (Ready to prod.) 7-19-98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 9322 GR 19. ELEV. CASINGHEAD 9322 GR

20. TOTAL DEPTH, MD & TVD 2733 MD 2291 TVD 21. PLUG, BACK T.D., MD & TVD SURFACE 22. IF MULTIPLE COMPL., HOW MANY\* → 23. INTERVALS DRILLED BY → 1 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* NONE-WELL P&A PER WILL LAMBERT BLM 25. WAS DIRECTIONAL SURVEY MADE YES 26. TYPE ELECTRIC AND OTHER LOGS RUN EMMWD - GR 27. WAS WELL CORED NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

NONE-WELL P&A PER WILL LAMBERT BLM

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

EMMWD - GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	47	1403'	12 1/4	CMT 1984	NONE
5 1/2	15.5	2504	8 1/2	95sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED



00359039

33.\* PRODUCTION

DATE FIRST PRODUCTION P&A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ANNULUS PRESSURE LOG, DIRECTIONAL SURVEY & PLAT, AND MWD-GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE AGENT DATE 8-17-98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				WEBER	2052	