

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/23/2024

Submitted Date:

09/23/2024

Document Number:

715500756

FIELD INSPECTION FORMLoc ID 335919 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300346	WELL	SI	02/01/2024	GW	103-11434	Federal RGU 441-1-298	SI
300347	WELL	PR	10/02/2012	GW	103-11435	Federal RGU 342-1-298	PR
300348	WELL	PR	04/04/2013	GW	103-11436	Federal RGU 542-1-298	PR
300349	WELL	PR	10/03/2012	GW	103-11437	Federal RGU 432-1-298	PR
300350	WELL	PR	10/27/2014	GW	103-11438	Federal RGU 411-6-297	PR
419592	WELL	PR	10/19/2012	GW	103-11790	Federal RGU 331-1-298	PR
419596	WELL	PR	10/03/2012	GW	103-11794	Federal RGU 531-1-298	PR
419598	WELL	PR	10/03/2012	GW	103-11796	Federal RGU 41-1-298	PR

General Comment:

ECMC Inspection Report Summary

On Monday, 09/23/2024, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 41-1-298 pad, Location #335919, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500179 on 6/10/24 and Insp. #702502429 on 2/29/24. The following Corrective Action is unresolved and original due date remains:

1. Unused equipment
Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	4 disconnected production tanks. Relabeled "Fresh Water"		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	03/31/2024
Type	DEBRIS		
Comment:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Livestock fence panels		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Livestock fence panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fence panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:	2 Quad units		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:	Inside separators		
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	500 BBLS	HEATED STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Burchett, Kirby

Metal	Adequate				
Comment:	Liner				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Liner				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	4	500 BBLs	HEATED STEEL AST		,
Comment:	Prior Production Tanks relabeled "Fresh Water". Disconnected and Out of Service				
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Lined				
Corrective Action:					Date:
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:					Date:

Inspected FacilitiesFacility ID: 300346 Type: WELL API Number: 103-11434 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Shut In - February 2024
July 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300347 Type: WELL API Number: 103-11435 Status: PR Insp. Status: PR**Producing Well**Comment: July 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300348 Type: WELL API Number: 103-11436 Status: PR Insp. Status: PR**Producing Well**Comment: July 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300349 Type: WELL API Number: 103-11437 Status: PR Insp. Status: PR**Producing Well**Comment: July 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300350 Type: WELL API Number: 103-11438 Status: PR Insp. Status: PR**Producing Well**Comment: July 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419592 Type: WELL API Number: 103-11790 Status: PR Insp. Status: PR**Producing Well**Comment: July 2024 Production Report

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419596 Type: WELL API Number: 103-11794 Status: PR Insp. Status: PR**Producing Well**Comment: July 2024 Production Report

Corrective Action: _____ Date: _____

The subreport INS00001Flowline could not be found at the specified location WTU 14-12

Producing Well			
Comment:	July 2024 Production Report		
Corrective Action:			Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Ditches						
		Ditches				
Sediment Traps						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500757	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6717625