

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																																	
	<div>Document Number:</div> <div>403920600</div> <div>Date Received:</div>																																					
<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>																																						
<div>ECMC Operator Number: 96850</div> <div>Name of Operator: TEP ROCKY MOUNTAIN LLC</div> <div>Address: 1058 COUNTY ROAD 215</div> <div>City: PARACHUTE State: CO Zip: 81635</div>			<div>Contact Name: MELISSA LUKE</div> <div>Phone: (970) 263-2721</div> <div>Fax:</div> <div>Email: MLUKE@TERRAEP.COM</div>																																			
<div>For "Intent" 24 hour notice required,</div> <div>ECMC contact:</div>			<div>Name: Morris, Matthew</div> <div>Email: matthew.morris@state.co.us</div> <div>Tel: (970) 620-0348</div>																																			
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																																						
<div>API Number 05-045-09570-00</div> <div>Well Name: PA Well Number: 431-6</div> <div>Location: QtrQtr: NWNE Section: 6 Township: 7S Range: 95W Meridian: 6</div> <div>County: GARFIELD Federal, Indian or State Lease Number:</div> <div>Field Name: PARACHUTE Field Number: 67350</div>																																						
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 39.472660 Longitude: -108.038127</div> <div>GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: Date of Measurement: 06/06/2012</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input checked="" type="checkbox"/> Mechanical Problems</div> <div><input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details: Failed bradenhead test on 06/06/2024, please see attached documents Form 4 (Doc: 403906478) and Form 17.</div>																																						
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>WILLIAMS FORK - CAMEO</td><td>4688</td><td>6474</td><td>09/20/2024</td><td>BRIDGE PLUG</td><td></td></tr></table> <div>Total: 1 zone(s)</div>						Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	WILLIAMS FORK - CAMEO	4688	6474	09/20/2024	BRIDGE PLUG																						
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<div>Date Run: 9/23/2024 Doc [#403920600] Well Name: PA 431-6</div>						<div>Page 1 of 3</div>																																

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4675 with 4 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth 1000 with 133 sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 31 sks cmt from 3060 ft. to 3460 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
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Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 1760 ft. with 127 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at 995 ft. with 133 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at 100 ft. with 37 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

TEP Rocky Mountain LLC (TEP) respectfully requests approval to P&A the PA 431-6 well. Please see the proposed procedure, current wellbore diagram and proposed wellbore diagram attached. Also included is the Form 4 results of the failed diagnostic tests, as well as the Form 17.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: MELISSA LUKE

Title: REGULATORY SPECIALIST

Date: \_\_\_\_\_

Email: mluke@terraep.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: \_\_\_\_\_

#### COA Type

#### Description

0 COA	
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**ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403920623	OTHER
403920624	OTHER
403920673	WELLBORE DIAGRAM
403920676	PROPOSED PLUGGING PROCEDURE
403920678	WELLBORE DIAGRAM
403930966	OTHER

Total Attach: 6 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)