

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403910210

Receive Date:

09/05/2024

TRANSFER OF OPERATORSHIP

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

Type of Form 9, Transfer of Operatorship: ☒ Intent ☐ Subsequent Intent # 0

OPERATOR INFORMATION

SELLING OPERATOR INFORMATION

ECMC Operator Number: 47120 Contact Name and Telephone:
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Name: Greg Hamilton
Address: P O BOX 173779 Phone: (970) 515-1698
City: DENVER State: CO Zip: 80217-3779 Email: Gregory_hamilton@oxy.com

BUYING OPERATOR INFORMATION

ECMC Operator Number: 100322 Contact Name and Telephone:
Name of Operator: NOBLE ENERGY INC Name: Randy Thweatt
Address: 1099 18TH STREET SUITE 1500 Phone: (303) 228-4000
City: DENVER State: CO Zip: 80202 Email: denverregulatory@chevron.onmicrosoft.com

TRANSFER INFO

Transfer Dates

Form 9 Intent - Anticipated Date of Transfer: 02/01/2014

Form 9 Subsequent - Effective Date of Transfer: s

Confidentiality

Transfer is Confidential: No

Financial Assurance

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 0

Form 9 Subsequent - The Buying Operator's Financial Assurance:

SUBSEQUENT LIABILITY

Rule 218.d.(1).D.i.

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. ☐

Rule 218.d.(1).D.ii.

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. ☐

Rule 218.d.(1).D.iii.

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii. ☐

SUBMITTAL

OPERATOR COMMENT AND SUBMITTAL

Rule 218.d.(1).C.i. of the Energy & Carbon Management Commission Rules and Regulations requires an attestation signed by both Buying and Selling Operators attesting to all the contents of the Form 9 – Intent. This serves as attestation of the contents of the referenced Form 9 by the buying operator, Noble Energy Inc ("Noble"), Operator Number 100322, and the selling operator, Kerr-McGee Oil & Gas Onshore LP ("KMG"), Operator Number 47120.

The transfer of operatorship of the above mentioned facilities was completed on February 1, 2014, however, it was recently identified that the listed facilities were not included in the transfer on the Form 10 at that time. This Form 9 is being submitted to properly document the transfer of the listed facilities and correct ECMC records. KMG and Noble respectfully request approval for transfer of operatorship of the referenced locations.

Please see attachments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Hamilton Email: Gregory_hamilton@oxy.com
Signature: _____ Title: Sr Regulatory Consultant Date: 09/05/2024

Wells & Facilities Proposed for Transfer Summary

1	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-	422817	422817	ROBERTSON TANK BATTERY 16C-19HZ	NWNE	19	2N	64W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD		47120	KERR MCGEE OIL & GAS ONSHORE LP					
2	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	TANK BATTERY	-	425945	422817	ROBERTSON TANK BATTERY 16C-19HZ	NWNE	19	2N	64W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD		47120	KERR MCGEE OIL & GAS ONSHORE LP					

Incidents Proposed for Transfer Summary

< No row provided >

Related Wells & Facilities Not Proposed for Transfer Summary

< No row provided >

Related Incidents Not Proposed for Transfer Summary

< No row provided >

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403910565	FORM 9 INTENT ATTESTATION
403910621	OTHER

Total Attach: 2 Files

<u>COA Type</u>	<u>Description</u>
0 COA	

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	ECMC corrected Buyer information to match Noble Energy contact info, removing Selling Operator's contact from Buyer's fields.	09/20/2024
Financial Assurance	LOC and Tank Battery on "Other" document appear to be correct on the WellsFacProposed to Transfer but the re is no property formatted spreadsheet in the attachments. No incidents related. Transfer appears to be catching facilities up to a previous transfer where these 2 items were missed. No impact to FA.	09/20/2024
Total: 2 comment(s)		