

STATE OF COLORADO
OIL AND GAS COMMISSION
DEPARTMENT

00566155

File in duplicate for all other lands.
File in triplicate for State lands.

RECEIVED

JAN 3 1986

5. LEASE DESIGNATION & SERIAL NO.

C-028499-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moran

46911

9. WELL NO.

#1W

10. FIELD AND POOL, OR WILDCAT

Rangely-Mancos

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 4-T1N-R102W,
6th pm.

12. COUNTY

Rio Blanco

13. STATE

Colorado

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Twin Arrow, Inc.

(303) 675-8226

3. ADDRESS OF OPERATOR

P.O. Box 948 Rangely, CO 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

153' FSL, 1155' FEL, Sec. #4

At proposed prod. zone

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL.

CHANGE PLANS.

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

PLUG

& ABANDONMENT*

XX

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work December 19, 23, & 30, 1985.

* Must be accompanied by a cement verification report.

Date Plugged December 23, 1985, by the Western Co.

12/19/85: Rigged up, R.I.H. with 34 joints of 2 7/8" tubing, well bridged off at 1054'. P.O.O.H. with 1 joint of tubing (33 joints in hole).

12/23/85: Filled hole with water (51 barrels). Spot in 40 sacks of Class "H" cement from 1054' to 821', 15.6 #/gal. P.O.O.H. with 9 joints of tubing and flush with water. Spot in 120 sacks of "Pacesetter Light" cement, 12.4 #/gal. from 821' to surface, circulate to flat tank. P.O.O.H. with 15 joints of tubing and flush with water. Spot in 70 sacks of Class "H" cement, 15.6 #/gal. from 292' to surface. P.O.O.H. with 9 joints of tubing and flush with water. Move rig and tubing from location. Haul 50 barrels of fluid from flat tank to Chevron Fee #10 Disposal Pit.

12/30/85: Finish filling surface pipe (8 5/8" X 20') 0.3 cu. yd. with Ready Mix concrete and install "Dry Hole Marker".

Work to be done yet before final abandonment: Remove flat tank and cut up bottom & top of disassembled tank. Reseed location in Spring in 1986.

EXHAUSTED
OIL WELL

19. I hereby certify that the foregoing is true and correct

SIGNED

Trenton Day

TITLE

Production Foreman

DATE

1/2/86

(This space for Federal or State office use)

APPROVED BY

William R. Smith

TITLE

DIRECTOR

O & G Cons. Comm.

DATE

JAN 18 1986

CONDITIONS OF APPROVAL, IF ANY:

FILED	INDEXED
SERIALIZED	FILED
JAN 18 1986	
O & G COMM.	