

UNITED STATES  
DEPARTMENT OF THE  
GEOLOGICAL SURVEYNOTE  
other in-  
structions on  
see side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR M W Company - Paul Moran Sr.						DATE JUN 18 1970	
3. ADDRESS OF OPERATOR Box 237 - Rangely, Colo						5. LEASE DESIGNATION AND SERIAL NO. C-028499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 260/South & 320/E lines Sec 4 At top prod. interval reported below (SE 1/4 lot 14) At total depth						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.						DATE ISSUED	
12. COUNTY OR PARISH						13. STATE	

15. DATE SPUNDED 10-12-62	16. DATE T.D. REACHED 5-8-65	17. DATE COMPL. (Ready to prod.) 5-15-65	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2940	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1650 - 1700 Manitou State				25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 1/2"	liner	110'	2650		DVR
4 1/2"					FJP
					HHM

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			RECEIVED DIV OF OIL & GAS OPERATIONS	2"	2295'	JJD

31. PERFORATION RECORD (Interval, size and number) MAY 12 1970 U. S. GEOLOGICAL SURVEY DENVER, COLORADO	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
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33.* PRODUCTION							
DATE FIRST PRODUCTION May 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) POW	
DATE ON TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
				2.5 BOPD			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul Moran Sr.

TITLE

Apr

DATE

May 8, 1970

\*(See Instructions and Spaces for Additional Data on Reverse Side)