



OFFICE COPY



00043547

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed JW Holland
Title Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 7-20-47 ^{McMullen} 8-11-47 Inland 19 47 Finished Drilling 2-2 19 48

OIL SANDS OR ZONES

No. 1, from <u>5870</u> to <u>6224</u> TD	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From	to	Purpose
13-3/8"	46#	8 R		30'					Surface String
9-5/8"	36#	8 R	Pitts.	316'	Baker				Intermediate String
7"	23#	8 R	Pitts.	5852'	Baker				Oil String
			& Youngst.						

Size	Where Set	No.Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
13-3/8"	33' GR	2 yds, 5 sks	ReadyMix		
9-5/8"	316' RT	150-sks	Howco Bulk		
7"	5864' RT	1000 sks	" "		

Heaving plug-Material _____ Length _____ Depth Set _____
Adapters-Material _____ Size _____

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

Rotary Tools used from 0 ft. to 6051 ft. and from _____ ft. to _____ ft.
Cable tools were used from 6051 ft. to 6224 ft. and from _____ ft. to _____ ft.

4-21 19 48 Put to producing 11-18- 19 47
The production for the first 24 hours was 136 barrels of fluid of which
100 % was oil, % emulsion; % sediment. Gravity Be,
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft.
of gas . Rock Pressure, lbs. per sq. in

Inland Drilling Company	Driller	Contractor	, Driller
	Driller		. Driller

From	To	Total Feet	Formation
0	3437	3437	Mancos & Frontier
3437	3498	61	Dakota
3498	4146	648	Morrison
4146	4260	114	Curtis
4260	4404	144	Entrada
4404	4440	36	Carmel
4440	5027	587	Navajo

From:	To:	Total Ft:	Formation:
5027	5152	125	Chinle
5152	5283	131	Shinarump
5283	5870	587	Moenkopi
5870	6224 TD	354	Weber

Cored Intervals:
5895-6051 Weber

Well Survey Logs:

Schlumberger 337-5885
Lane Wells Newtron-Gamma Ray 5660-6224 TD

Water Shut-Off Test on 7" Casing:

Ran Howeo tester. Open 1 hour, recovered 30' drilling mud, no water or oil, test OK.

First Completions:

On Pump	11-18-47	136 bbls oil, first 16 hrs.
	11-19-47	70 bbls " 20 hrs
	11-20-47	30 bbls " 24 hrs
	11-21-47	60 bbls " " "
	11-22-47	53 " " " "
	11-23-47	70 " " " "
	11-24-47	53 " " " "

Well was deepened by Newton Oil Co. with cable tools:

1-12-48 Started deepening with cable tools
2-2-48 Finished deepening to 6224 GR.

Second Completion:

2-16-48	100 bbls oil, 14 hrs
2-17-48	72 " " 24 "
2-18-48	24 " " " "
2-19-48	7 " " " "
2-20-48	26 " " " "

