

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/10/2024

Submitted Date:

09/13/2024

Document Number:

708201604**FIELD INSPECTION FORM**Loc ID 317278 Inspector Name: Edwardson, Dylan On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10690Name of Operator: IMPETRO RESOURCES LLCAddress: 558 CASTLE PINES PKWY UNIT B-4City: CASTLE PINES State: CO Zip: 80108**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Bongers, Brent	361-935-5633	bbongers@impetroresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
102627	PIT	AC			-	CHANDLER 2-15	RI
102628	PIT	AC			-	CHANDLER 2-15	RI
237708	WELL	PR	08/01/2020	OW	121-10211	CHANDLER 2-15	RI
317278	LOCATION	AC	08/01/2020		-	CHANDLER-62N49W 15NWNE	RI

General Comment:

This is a follow-up Interim Reclamation and Stormwater Inspection to the previous FIR (doc #696105686) conducted on 01/13/2023.

Any corrective actions from previous inspections that have not been resolved are still applicable.

LocationOverall Good: ☐

Signs/Marker:			
Type			
Comment:	Previous FIR (doc #696105686) documented that tank labels were missing and/or not legible. At the time of this inspection, it was observed that tank labels appeared to have been updated/installed.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Good Housekeeping:

Type	WEEDS		
Comment:	This location does not comply with Rule 606. Undesirable vegetation (e.g. kochia and russian thistle) was observed throughout the location. Refer to attached inspection photos. Operator shall comply with Rule 606 to manage/remove undesirable vegetation.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: Previous FIR (doc #696105686) documented stained soil around the wellhead/pump jack. At the time of this inspection, no stained soil was observed.

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	102627	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	102628	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	237708	Type:	WELL	API Number:	121-10211	Status:	PR	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	317278	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: This location does not comply with Rule 1002.f. Previous FIR (doc #696105686) conducted on 01/13/2023 documented that pit berms were experiencing erosion degradation and required maintenance/repairs to prevent further site degradation. It does not appear that any work on the pit berms has been completed since the previous inspection. Additionally, there is evidence of gully erosion and off location sediment transport into adjacent areas surrounding the tank battery location; rilling is also occurring around the well location. No apparent perimeter stormwater controls were observed that would prevent sediment discharge into adjacent fields. Refer to attached inspection photos.

Corrective Action: Immediately install or repair required BMPs per Rule 1002.f. in accordance with good engineering practices.

Date: 09/15/2024

Pits: ☐ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point: _____	Other: _____	Length: _____	Width: _____	

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Visible hydrocarbons observed on skim pit. Refer to attached inspection photos.

Corrective Action: Remove produced liquid hydrocarbons from the earthen pit or reservoir immediately per Rule 909.d.

Date: 09/15/2024

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: _____

Corrective Action: _____

Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708201619	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6706921