

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/11/2024

Submitted Date:

09/13/2024

Document Number:

715500644

**FIELD INSPECTION FORM**Loc ID 313047 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 3975

Name of Operator: ARGALI EXPLORATION COMPANY

Address: PO BOX 416

City: RANGELY State: CO Zip: 81648

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

7 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		argaliexplorationcompany@gmail.com	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
Taylor, Chad		chad.taylor@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159986	UIC Disposal	AC	05/12/2017	DSPW	-	Federal 5-35	AC
223452	WELL	IJ	01/01/2023	DSPW	081-06818	FEDERAL 5-35	IJ

**General Comment:****ECMC Inspection Report Summary**

On Wednesday, 09/11/2024, Inspector Kirby Burchett, conducted UIC Routine field inspection at Argali Exploration Company on the Federal 5-35 well, Location #313047, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Review of production records indicate operator is delinquent in submitting monthly operations reports.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-629-1906	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Fiberglass hut enclosing wellhead tree		
Corrective Action:		Date:	

**Equipment:**

			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		

Corrective Action:		Date:	
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**Inspected Facilities**

Facility ID: 159986 Type: UIC Disposal API Number: - Status: AC Insp. Status: AC

**Underground Injection Control**

UIC Violation: Maximum Injection Pressure: 873

UIC Routine

Inj./Tube: Pressure or inches of Hg 10 Previous Test Pressure MPP  
(e.g. 30 psig or -30" Hg) Inj Zone:

TC: Pressure or inches of Hg 0 Previous Test Pressure Last MIT:

Brhd: Pressure or inches of Hg 0 Previous Test Pressure AnnMTReq:

Comment: Not injecting at time of inspection. Last MIT - 3/30/22

Corrective Action: Date:

Method of Injection:

Test Type: Tbg psi: Csg psi: BH psi:

Insp. Status:

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 223452 Type: WELL API Number: 081-06818 Status: IJ Insp. Status: IJ

**Underground Injection Control**

UIC Violation: Maximum Injection Pressure: 873

UIC Routine

Inj./Tube: Pressure or inches of Hg Previous Test Pressure MPP  
(e.g. 30 psig or -30" Hg) Inj Zone: LWIS

TC: Pressure or inches of Hg Previous Test Pressure Last MIT: 03/30/2022

Brhd: Pressure or inches of Hg Previous Test Pressure AnnMTReq:

Comment: Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. Date: 10/12/2024

Method of Injection:

Test Type: Tbg psi: Csg psi: BH psi:

Insp. Status:

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Gravel				
		Drains				
		Culverts				
Gravel						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500645	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6705954">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6705954</a>