

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/10/2024

Submitted Date:

09/10/2024

Document Number:

715500629

FIELD INSPECTION FORM

Loc ID 312868 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 23 Number of Comments
- 13 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222669	WELL	PR	11/01/2018	GW	081-06029	BAGGS LAND & CATTLE 1	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 09/10/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Antler Energy LLC on the Baggs Land & Cattle 1 well, Location #312868, in Moffat County, Colorado.

This location is within or in close proximity to a CPW District with High Priority, NSO, Density, and Other Consultation Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501876 on 9/19/23. All Corrective Actions are unresolved and original due dates remain:

1. Debris
2. Weeds
3. Stained soil
4. Unmarked anchors
5. Equipment open to wildlife
6. No sign at tank battery
7. Unlabeled tanks
8. Stormwater BMPS insufficient
9. Gas calibration out of compliance
10. Wellhead sign missing required information
11. Delinquent monthly operations reports

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Compressor exhaust open to wildlife.
2. Relief risers missing protective caps.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: 09/30/2023
Type	BATTERY		
Comment:	No sign at tank battery.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: 10/20/2023
Type	WELLHEAD		
Comment:	Wellhead sign missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.		Date: 11/19/2023
Type	CONTAINERS		
Comment:	Metal tank on stand unmarked		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.		Date: 09/30/2023

Emergency Contact Number:			
Comment:	307-380-7616		Date: _____
Corrective Action:			Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		Date: 09/27/2023
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: 09/27/2023

Overall Good:

Spills:			
Type	Area	Volume	
Crude Oil			

Comment:	Oily waste and staining at tank battery, under metal tank stand, around production equipment and compressor		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.	Date:	10/05/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Double rail rod		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Compressor building		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Quonset hut		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Unlabeled metal tank on stand		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Line heater		
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:	Relief vent risers missing protective caps		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	09/26/2024
Type: Bird Protectors	# 3		
Comment:	Compressor exhaust lacking wildlife protection		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	09/21/2024
Type: Gas Meter Run	# 1		

Comment:	Inside building. Unable to verify.		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	09/30/2023
Type:	Horizontal Heated Separator # 1		
Comment:			
Corrective Action:		Date:	
Type:	Flow Line # 1		
Comment:			
Corrective Action:		Date:	
Type:	Deadman # & Marked # 1		
Comment:	3 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	10/05/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment: Unlined	
Corrective Action:	Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 222669 Type: WELL API Number: 081-06029 Status: PR Insp. Status: PR

Producing Well

Comment: [April 2024 Production Report](#)
Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Date: 10/20/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: **Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.**

Date: 10/20/2023

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	260483	200017325	
	260483	200017325	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500630	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6700798