

State of Colorado  
Energy & Carbon Management Commission



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Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403911496

Date Received:

09/09/2024

Spill report taken by:

Spill/Release Point ID:

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>EWS 13 DJ BASIN LLC</u>	Operator No: <u>10742</u>	<b>Phone Numbers</b>
Address: <u>2015 CLUBHOUSE DR SUITE 201</u>		Phone: <u>(970) 515-6950</u>
City: <u>GREELEY</u> State: <u>CO</u> Zip: <u>80634</u>		Mobile: <u>( )</u>
Contact Person: <u>Jim Goddard</u>		Email: <u>jgoddard@expedition-water.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403911496

Initial Report Date: 09/05/2024 Date of Discovery: 09/04/2024 Spill Type: Historical Release

#### Spill/Release Point Location:

QTRQTR NWNE SEC 25 TWP 5N RNG 65W MERIDIAN 6

Latitude: 40.376240 Longitude: -104.612149

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

#### Reference Location:

Facility Type: OTHER  Facility/Location ID No 310852  
 Spill/Release Point Name: EWS 13  Well API No. (Only if the reference facility is well) 05- -  
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): Unknown Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: No surficial spills or releases. Suspected historical impacts discovered through quarterly groundwater monitoring.

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Temp 78F, Sunny, Wind 5-10 mph

Surface Owner: OTHER (SPECIFY) Other(Specify): Property owned by EWS



Yes	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input checked="" type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

The measured groundwater elevation is currently higher than any previously recorded elevation. We suspect that the detection of benzene in MW-05 and MW-06 may be the result of seasonal groundwater table fluctuation interacting with a historical release. There is no visual indication of a release, no spills have occurred on the surface, and there are no known recent spills or releases at the facility. The facility was recently modified to install air quality control equipment, and EWS installed a 60 mil, polyurea, spray-in coating to the interior walls and floor of the receiving basin while the facility was shut down. CGRS will schedule fieldwork as soon as possible to conduct soil sampling near MW-05 and MW-06 and begin a subsurface investigation.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dave Gage  
 Title: Director of Operations Date: 09/09/2024 Email: dgage@expedition-water.com

<u>COA Type</u>	<u>Description</u>
0 COA	

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
403912183	SITE INVESTIGATION PLAN

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Returned to Draft, under Report Criteria, Operator shall also select and check Rule 912.b.(1).F. The discovery of impacted Waters of the State, including Groundwater.	09/09/2024

Total: 1 comment(s)