

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPART

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ral lands.

APR 28 1986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

5. LEASE DESIGNATION & SERIAL NO.

C-028499-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moran

9. WELL NO.

#4W

10. FIELD AND POOL, OR WILDCAT

Rangely-Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4-T1N-R102W,
6th pm.

12. COUNTY

Rio Blanco

13. STATE

Colorado

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Twin Arrow, Inc. (303) 675-8226

3. ADDRESS OF OPERATOR

P.O. Box 948 Rangely, CO 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

Lot #14, 500' FSL, 300' FEL, Sec. #4

At proposed prod. zone

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
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☐

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS.

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL.

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
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☐

REPAIRING WELL

ALTERING CASING

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

PLUG & ABANDONMENT* XXX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 4/15/86.

* Must be accompanied by a cement verification report.

Moved rig on location and tested well for production. There was no commercial production. T.D. was at 1627'. First stage, set first plug with 30 sacks, class "G", cement 100' to 1527'. Second stage, above first plug, mixed 150 sacks class "G" cement containing 3% thirfty mix and 2% bentonite, 300' from surface. Third stage, mixed 80 sacks, class "G", cement 300' to surface. Set dry hole marker. Will clean up location, install water bars, and reseed location in the fall of 1986.



19. I hereby certify that the foregoing is true and correct

SIGNED Donald L. Miller

TITLE Production Superintendent DATE 4/24/86

(This space for Federal or State office use)

APPROVED BY J. A. Miller

CONDITIONS OF APPROVAL, IF ANY:

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

TITLE DATE APR 23 1986

Handwritten signature