

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPART

RESOURCES

RECEIVED

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00566105

Public lands.

APR 28 1986

5. LEASE DESIGNATION & SERIAL NO.

C-028499-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such purposes.)

OIL & GAS CONS. COMM.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Twin Arrow, Inc. (303) -675-8226		8. FARM OR LEASE NAME Moran	
3. ADDRESS OF OPERATOR P.O. Box 948 Rangely, CO 81648		9. WELL NO. #4W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Lot #14, 500' FSL, 300' FEL, Sec. #4 At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Rangely-Mancos	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		12. COUNTY Rio Blanco	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	PLUG & ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS. <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 4/15/86. * Must be accompanied by a cement verification report.

Moved rig on location and tested well for production. There was no commercial production. T.D. was at 1627'. First stage, set first plug with 30 sacks, class "G", cement 100' to 1527'. Second stage, above first plug, mixed 150 sacks class "G" cement containing 3% thirty mix and 2% bentonite, 300' from surface. Third stage, mixed 80 sacks, class "G", cement 300' to surface. Set dry hole marker. Will clean up location, install water bars, and reseed location in the fall of 1986.



19. I hereby certify that the foregoing is true and correct

SIGNED Donald S. Miller TITLE Production Superintendent DATE 4/24/86

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE JUN 23 1986

CONDITIONS OF APPROVAL, IF ANY:

DR