

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

DEC 29 1970
COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

Getty-Pan American

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brick Lease

9. WELL NO.

20-A

10. FIELD AND POOL, OR WILDCAT

Rangely - Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S4-Lot 10, TIN, 102W

12. COUNTY

Rio Blanco

13. STATE

Colo.

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR. ☐

Other ☐

2. NAME OF OPERATOR

ED. F. DELANEY, OPERATOR

3. ADDRESS OF OPERATOR

P.O. Box 734, Rangely, Colo. 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 880' E & 80' N of SE corner of lot 10, S4, TIN, R102W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

NO. 70-403

DATE ISSUED

8/20/70

15. DATE SPUDDED

10/26/70

16. DATE T.D. REACHED

11/20/70

17. DATE COMPL. (Ready to prod.)

11/20/70

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5181 Gr

19. ELEV. CASINGHEAD

5181

20. TOTAL DEPTH, MD & TVD

2312

21. PLUG, BACK T.D., MD & TVD

144472

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

2129

CABLE TOOLS

183

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2180 - 2183 - Mancos

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)

DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	54	60	14 1/2	To surface	None
9	45	178	12 1/4	"	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 11/21/70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Bailer Test				WELL STATUS (Producing or shut-in) SHUT-IN	
DATE OF TEST 11/21/70	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Driller & Operator

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ed F. Delaney Agent

DATE

12/23/70

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	40	Surface px clay, gravel
	40	60 2312	Mancos Shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top of Niobara	2110	