

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED ✓

APR - 7 1967

67 126

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR Ed. F. Delaney
PHONE 675-8513

3. ADDRESS OF OPERATOR
P.O. Box No. 734, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1275 feet East of West line of lot #5, and 380 feet South of center line of lot #5. Sec. 4.
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approx. 7 miles

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 233 ft.

16. NO. OF ACRES IN LEASE 650

17. NO. OF ACRES ASSIGNED TO THIS WELL 10.

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250 feet.

19. PROPOSED DEPTH Max. 3500'

20. ROTARY OR CABLE TOOLS Partial, both.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5175 Gr.

22. APPROX. DATE WORK WILL START When approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12" inch	8-5/8"	24 #	135 ft.	20 sacks.

Will run 135 feet of surface casing, more if necessary, cmt. same to surface.

Will drill ahead after surface casing for water shut off, will make 6-3/4" hole

If production is found will run either 4 1/2 inch or 5 1/2 inch casing for oil string, if necessary perforated liner will be run in well.

Will complete on production with 2-3/8 inch tubing, engineered string of rods and other necessary equipment for producing well.

DVR	4/25/67
FJP	4/25/67
HHM	
JAM	
JJD	

4/25/67 ck 220

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed. Delaney TITLE Operator DATE March 25, 1967

(This space for Federal or State office use)

PERMIT NO. 67 126 APPROVAL DATE

APPROVED BY D.V. Rogers TITLE Director DATE APR 7 1967

CONDITIONS OF APPROVAL, IF ANY:



See Ins 00039280

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05 103 7017