

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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APR - 7 1967

67 126

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Ed. F. Delaney		7. UNIT AGREEMENT NAME None
3. ADDRESS OF OPERATOR P.O. Box No. 734, Rangely, Colorado 81648		8. FARM OR LEASE NAME Tidewater-Pan-American
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1275 feet East of West line of lot #5, and 380 feet South of center line of lot #5. Sec. 4. At proposed prod. zone		9. WELL NO. #11
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approx. 7 miles		10. FIELD AND POOL, OR WILDCAT Rangely, (Mancos.)
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 233 ft.	16. NO. OF ACRES IN LEASE 650	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T1N, 102 W. 6th
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250 feet.	19. PROPOSED DEPTH Max. 3500'	12. COUNTY OR PARISH Rio Blanco
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5175 Gr.		13. STATE Colo.
20. ROTARY OR CABLE TOOLS Partial, both.		17. NO. OF ACRES ASSIGNED TO THIS WELL 10.
22. APPROX. DATE WORK WILL START When approved		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12" inch	8-5/8"	24 #	135 ft.	20 sacks.

Will run 135 feet of surface casing, more if necessary, cmt. same to surface.

Will drill ahead after surface casing for water shut off, will make 6-3/4" hole

If production is found will run either 4 1/2 inch or 5 1/2 inch casing for oil string, if necessary perforated liner will be run in well.

Will complete on production with 2-3/8 inch tubing, engineered string of rods and other necessary equipment for producing well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed. Delaney TITLE Operator DATE March 25, 1967
(This space for Federal or State office use)

PERMIT NO. 67 126 APPROVAL DATE APR 7 1967
APPROVED BY D. V. Rogers TITLE Director
CONDITIONS OF APPROVAL, IF ANY: 29.7



See Ins

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