

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JAN 10 1967

COLO. OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Ed. F. Delaney

3. ADDRESS OF OPERATOR
P.O. Box No. 734, Rangely, Colo. 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 250ft. East of West line and 50 ft. North of center line of lot 5, Sec. 4.
At top prod. interval reported below 85 feet off vertical.
At total depth 92 "

14. PERMIT NO. 66-399 ✓ DATE ISSUED 9/26/66 ✓

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tidewater Pan American

9. WELL NO. 8-"A"

10. FIELD AND POOL, OR WILDCAT
Rangely, Mancos.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T1N., Rge 102W, 6th.

12. COUNTY OR PARISH Rio Blanco 13. STATE Colo.

15. DATE SPUDDED 9/26/66 16. DATE T.D. REACHED 10/24/66 17. DATE COMPL. (Ready to prod.) Dec. 8, 1966 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5182 Gr. 19. ELEV. CASINGHEAD 5181 ft

20. TOTAL DEPTH, MD & TVD 2950 feet 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Both, partial

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
2475 - 2720, numerous small fracturing, encountered new fault between 2665 - 2900 ft. 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Drift only. 27. WAS WELL CORED No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Sur. 7-5/8"	24#	135 ft.	12 1/4"	To surface	None
4-1/2"	10#	2600ft.	6-3/4"	None	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" insert		2568 feet	None			None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4 1/2 inch, 93 ft. long 80 mesh slots 3/8 inch holes, twelve per foot.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		None	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing, shut-in)	
Will place on pump when weather gets warmer.						standing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/10/66	30	Bailer	est. 10 bbls. daily.	None			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS



00039311

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed. Delaney TITLE Operator DATE Jan. 7, 1967

See Spaces for Additional Data on Reverse Side

Over.

oil

Expected a northeast - southwest fault when location was made, this fault still there, another fault Northwest - southeast was encountered someplace below 2600 feet, so next location will be further East in near future.

38.	NAME	GEOLOGIC MARKERS	
		MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Expected a northeast - southwest fault when location was made, this fault still there, another fault Northwest - southeast was encountered someplace below 2600 feet, so next location will be further East in near future.
			Ed. Delaney.

[illegible]

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