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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

DECEMBER 1966 MAY - 9 1966

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Ed. F. Delaney
County Rio Blanco Address P.O. Box No. 734 81648
City Rangely, State Colorado
Lease Name Tidewater-Pan-American Well No. 6 Derrick Floor Elevation 5215
Location NW 1/4 SW 1/4 Lot 5, Section 4 Township 1N Range 102W Meridian 6th.,
1435 feet from North Section line and 775 feet from West Section Line Lot 5.

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 4 ; Gas None
Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ed. Delaney
Title Operator

Date May 5, 1966

The summary on this page is for the condition of the well as above date.

Commenced drilling Jan. 1966, 1966 Finished drilling April, 1966

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 7-5/8" 24# j-55 125 feet 15 24Hrs and 4 1/2 10 5/8# J-55 1245 " None.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a summary row: TOTAL DEPTH 1295 feet PLUG BACK DEPTH. Includes a checklist on the right: DVR, W/S, H/M, JAM, F/P, J/D, FILE.

Oil Productive Zone: From 1245 To 1280 Gas Productive Zone: From None To
Electric or other Logs run Directional survey only Date periodically, 19
Was well cored? no Has well sign been properly posted? will be.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed 3:30 P.M. or P.M. 4/21, 1966
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used 16 inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute 9 1/2
Size Tbg. in. No. feet run Diam. of working barrel 1 1/2 inches
Size Choke in. Size Tbg. 2" BLUE in. No. feet run 1247
Shut-in Pressure Depth of Pump 1256 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 18 Bbls. API Gravity 42.8 16 hrs.
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Nancoes	000 105	105 1295	Surface clay, gravel some boulders. Nancoes shale
<p style="font-size: 2em; transform: rotate(-15deg); opacity: 0.5;">D. J. ...</p>			