

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

MAY - 9 1966

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Ed. F. Delaney
County Rio Blanco Address P.O. Box No. 734 81648
City Rangely, State Colorado
Lease Name Tidewater-Pan-American Well No. 6 Derrick Floor Elevation 5215
Location NW $\frac{1}{4}$ SW $\frac{1}{4}$ Lot 5, Section 4 Township 1N Range 102W Meridian 6th.,
(quarter quarter)
1435 feet from North Section line and 775 feet from West Section Line Lot 5.
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 4; Gas None
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 5, 1966

Signed Ed. Delaney
Title Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling Jan. 1966, 1966 Finished drilling April, 1966

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7-5/8"	24#	J-55	125 feet	15	24Hrs		
4 $\frac{1}{2}$	10 $\frac{1}{2}$ #	J-55	1245 "	None			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
None			

TOTAL DEPTH 1295 feet

PLUG BACK DEPTH

Oil Productive Zone: From 1245 To 1280 Gas Productive Zone: From None To
Electric or other Logs run Directional survey only Date periodically, 19
Was well cored? no Has well sign been properly posted? will be.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed 3:30 A.M. or P.M. 4/21, 1966

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.

Length of stroke used 16 inches.

Flowing Press. on Tbg. lbs./sq.in.

Number of strokes per minute 9 $\frac{1}{2}$

Size Tbg. in. No. feet run

Diam. of working barrel 1 $\frac{1}{2}$ inches

Size Choke in.

Size Tbg. 2" EUE in. No. feet run 1247

Shut-in Pressure

Depth of Pump 1256 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 18 Bbls. API Gravity 42.8 16 hrs.
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

[illegible]