

RECEIVED

DEC -2 1968

FORM 5



00046617

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Getty-Pan American

9. WELL NO.

13.

10. FIELD AND POOL, OR WILDCAT

Rangely, Mancos.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec4, TIN., R102W 6th.

12. COUNTY OR
PARISH

Rio Blanco

13. STATE

Colorado

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

2. NAME OF OPERATOR

Ed. F. Delaney

3. ADDRESS OF OPERATOR

P.O. Box No. 734, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1550' East of West line & 180 feet South of

center line of lot 5, Sec. 4, TIN., R102W 6th

At top prod. interval reported below

At total depth

2155 ft.

14. PERMIT NO.

68 346

DATE ISSUED

Sept. 16/68

15. DATE SPUDDED

Sept. 19, 68

16. DATE T.D. REACHED

10/19/68

17. DATE COMPL. (Ready to prod.)

10/23/68

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5175 Gr.

19. ELEV. CASINGHEAD

5176

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

65 - T.D.

65 ft.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2125-2155 ft.

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Induction

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45#	45 ft.	12-1/4"	None	None
8-5/8"	32#	168 ft.	9-7/8"	Cmtd, to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8" EUE	2100'	None

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

None

AMOUNT AND KIND OF MATERIAL USED

DVR

FJP

HHM

IAM

JJD

33. PRODUCTION

DATE FIRST PRODUCTION

10/23/68 testing

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping 1-3/4" insert

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

10/23/68

HOURS TESTED

8 days

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

400 Bbbls.

None

None

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

Delaney

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ed. F. Delaney

TITLE

Operator

DATE

11/27/68.

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Surface clay cravel Mud marl shale	0 40 40'	31 ft. 2155'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Geo. L. DeJure	2155	2146

RECEIVED