

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/05/2024

Submitted Date:

09/06/2024

Document Number:

715500617

**FIELD INSPECTION FORM**Loc ID 335612 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

20 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287170	WELL	PR	12/31/2008	GW	103-10908	FEDERAL RGU 13-36-198	PR
294085	WELL	PR	02/01/2021	GW	103-11147	FEDERAL RGU 43-35-198	PR
294088	WELL	PR	12/26/2007	GW	103-11148	FEDERAL RGU 44-35-198	PR
294089	WELL	PR	12/26/2007	GW	103-11149	FEDERAL RGU 343-35-198	PR
294091	WELL	PR	01/01/2021	GW	103-11150	FEDERAL RGU 344-35-198	PR

**General Comment:****ECMC Inspection Report Summary**

On Thursday, 09/05/2024, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 13-36-198 pad, Location #335612, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Wellhead sign not visibly displayed.
2. Stormwater BMPs not maintained.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Backside labels complete. Tank capacity faded and illegible on front of tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign not displayed properly		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	10/06/2024

**Emergency Contact Number:**

Comment: 970-285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:	1 Quad and 1 single/dehy unit		
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:	Inside separators		
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank in containment		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	500 BBLS	HEATED STEEL AST		,	
Comment:						
Corrective Action:					Date:	

**Paint**

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			

Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate						
Comment:		Unlined					
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities				
Facility ID:	287170	Type:	WELL	API Number: 103-10908      Status: PR      Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294085	Type:	WELL	API Number: 103-11147      Status: PR      Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294088	Type:	WELL	API Number: 103-11148      Status: PR      Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294089	Type:	WELL	API Number: 103-11149      Status: PR      Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294091	Type:	WELL	API Number: 103-11150      Status: PR      Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Sediment Traps						
		Drains				
		Ditches				
Ditches						
				Material Handling And Spill Prevention		

Comment: Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 10/06/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500618	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695652">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695652</a>